

Date: 12.01.2026

To,

The Regional Office,
MOEF & CC,
Integrated Regional Office,
Kendriya Sadan, Bengaluru.

Respected Sir,

Sub: Reg. Re-submission of half yearly compliance report to the conditions of EC.

Ref: EC No. IA-J-11011/209/2020-IA-II (I); Dated: 08.05.2024.

With respect to above-cited subject, we hereby re-submitting the half-yearly compliance report to the conditions of Environmental Clearance along with the supporting appendixes and photocopies for the period 01st April 2025 to 30th September 2025.

Kindly accept & oblige.

Thanking You,

For TruAlt Bioenergy Limited Unit - 05.



Authorized Signatory

CC to: Regional Officer, KSPCB, Sector – 07, Navnaagar- Bagalkote.

Registered Office :
Survey No. 166, Kulali Cross, Jamkhandi
Mudhol Road, Bagalkot, Karnataka - 587313, India

Corporate Office :
#S-904 /A, 9th Floor, World Trade Center, Brigade Gateway Campus,
#26/1, Dr Rajkumar Road, Malleswaram West, Bengaluru - 560 055

SIX MONTHLY COMPLIANCE REPORT

**AS PER THE CONDITIONS STIPULATED IN THE ENVIRONMENTAL
CLEARANCE**

EC Letter no. IA-J-11011/209/2020-IA-II (I); Dated: 08.05.2024

COMPLIANCE PERIOD

April 2025 to September 2025

For

M/S Trualt Bioenergy Ltd. unit-05

Distillery Unit 200 KLPD & Cogeneration Power Plant 03 MW

At

**Badami- Ramadurga Road, Badami Taluk and Bagalkot District, Bagalkot,
Karnataka-587201**

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File No: IA-J-11011/209/2020-IA-II(I)

Government of India

Ministry of Environment, Forest and Climate Change

IA Division



सत्यमेव जयते

Date 08/05/2024



To,

M/s TRUALT BIOENERGY LIMITED
Survey No. 166, Kulali Cross, Jamkhandi- Mudhol Road, Bagalkot District

Ref: Environmental Clearance Proposal No. [IA/KA/IND2/426276/2023](#)

Subject: Establishment of New Distillery unit of 200 KLPD capacity and expansion of sugar plant from 2500 to 5000 TCD white crystal & refined sugar and Cogeneration Plant 8 MW to 20 MW by M/s Badami Sugars Ltd. - Transfer of Distillery unit of 200 KLPD capacity and 3 MW Cogeneration Plant located at 365/1, 365/2a Badami- Ramadurga Road, Badami Taluk, Bagalkot District, Karnataka to M/s. TruAlt Bioenergy Limited - Environmental Clearance reg.

Sir/Madam,

This is in reference to your application for grant of splitting of Environmental Clearance (EC) under the provision of the EIA Notification 2006 and its amendment dated 21st April 2023- in respect of Transfer of distillery section in the Environment clearance granted for the integrated sugar, co-generation, and distillery complex to M/s. Badami Sugars Limited" in favor of M/s. TruAlt Bioenergy Limited submitted to Ministry vide proposal number IA/KA/IND2/454009/2023 dated 14/12/2023.

2. The particulars of the proposal are as below :

(i) EC Identification No.	EC23A2501KA5653959S
(ii) File No.	IA-J-11011/209/2020-IA-II(I)
(iii) Clearance Type	Splitting of EC
(iv) Category	A
(v) Project/Activity Included Schedule No.	5(g) Distilleries
(vi) Sector	IND2
(vii) Name of Project	Transfer of distillery section in the Environment clearance granted for the integrated sugar, co-generation, and distillery complex to M/s. Badami Sugars Limited" in favor of M/s. TruAlt Bioenergy Limited
(viii) Name of Company/Organization	M/s TRUALT BIOENERGY LIMITED
(ix) Location of Project (District, State)	Bagalkote, KARNATAKA

3. This has reference to the online proposal no. IA/KA/IND2/454009/2023, dated 14th December 2023 for the split and transfer of environmental clearance obtained for the EC vide IA-J-11011/209/2020-IA-II(I) dated 10th July 2023 for the establishment of new Distillery unit of 200 KLPD capacity and expansion of sugar plant from 2500 to 5000 TCD white crystal & refined sugar and Cogeneration Plant 8 MW to 20 MW located at Badami- Ramadurga Road, Badami Taluk, Bagalkot District, Karnataka by M/s. Badami Sugars Limited.

4. The instant proposal is the transfer of the distillery unit from M/s. Badami Sugars Limited (EC details are mentioned at para 3) to M/s. TruAlt Bioenergy Limited. The distillery unit is located at 365/1, 365/2a Badami- Ramadurga Road, Badami Taluk, Bagalkot District, Karnataka.

5. All distillery projects of capacity > 100 KLD are listed in Sl. No. 5(g) of the Schedule of Environment Impact Assessment (EIA) Notification 2006 under category 'A' and are appraised at the Central Level by Expert Appraisal Committee (EAC) as the establishment of the new distillery comes within the purview at the central level.

6. The details of the product list are mentioned as under:

S.No.	Product/by-product	unit	Proposed quantity
1	Distillery	KLD	200
2.	Captive power plant	MW	3.0

7. Total land area shall be 6.08 Ha. Out of this, the green belt is 2.00 Ha accounting for 33 % of the total area of the distillery. The estimated project cost is Rs. 250 Crores. The capital cost of EMP would be Rs 22.95 Crores and the recurring cost for EMP (Annexure-III) would be Rs 2.195 Crores per annum. Industry proposes to allocate Rs.1.00 Crores towards extended EMP as per Annexure-IV. Total Employment will be 100 persons.

8. There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors, etc. within a 10 km distance. Kabbalgeri Reserve Forest is located at a distance of 0.5 km in the east direction, Karadi gudda Reserve forest – 7.5 km towards NE, Reserve forest4.65 km towards south Reserve forest-4.4 km towards NE. River Malaprabha is at a distance of 7.8 km from the project site. The canal is passing through project premises for which NOC has been obtained from State Irrigation Department vide letter no. K.N.N.N/ Malaprabha Left Canal/2022-23/1351 dated 10.02.2023. In the NOC it is stated that there is no evidence of discharge of treated or untreated effluent into the canal as they have an adequate treated effluent storage facility. However, the industry should make all the necessary plans to recycle and reuse treated effluent for the proposed expansion of the plant.

9. Ambient air quality monitoring was carried out at 8 locations from November 2020 to January 2021 and the baseline data indicates the ranges of concentrations as PM10 (26.7-61.2 $\mu\text{g}/\text{m}^3$), PM 2.5(20.9-42.5 $\mu\text{g}/\text{m}^3$), SO2 (10.3-18.2 $\mu\text{g}/\text{m}^3$) and NO2 (12.5-22.5 $\mu\text{g}/\text{m}^3$). Air pollution dispersion modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 5.06 $\mu\text{g}/\text{m}^3$, 8.84 $\mu\text{g}/\text{m}^3$, and 8.85 $\mu\text{g}/\text{m}^3$ with respect to PM10, SO2, and NOX. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS). PP has submitted revised air pollution dispersion modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 1.574 $\mu\text{g}/\text{m}^3$, 2.55 $\mu\text{g}/\text{m}^3$, and 2.66 $\mu\text{g}/\text{m}^3$ with respect to PM, SO2, and NOx.

10. Total fresh water requirement will be 500 KLD for the distillery, which will be met from river Malaprabha. Application for water withdrawal permission has been submitted to Karnataka Neeravari Niyamit, Malaprabha Left Bank Canal, Division 3 dated 08.03.2023. The industry shall utilize the treated sugar condensate from Badami Sugars Ltd. during sugar crushing period to reduce its industrial fresh water requirement to zero. Spent wash concentrated in MEE and the concentrate will be incinerated in the proposed incineration boiler of 65 TPH along with bagasse. The MEE condensate along with spent lees, cooling tower bleed, boiler blowdown, scrubber bleed, and DM Plant reject is treated in Condensing Policing Unit. Treated effluent is used in the process and cooling tower makeup. The total sewage generated

from the Sugar, Cogen, and Distillery complex will be 28 KLD, which will be channelized to the aeration tank of the sugar plant ETP/STP for its treatment. No effluent/treated effluent from the distillery will be discharged outside the plant premises. The distillery plant will be based on Zero Liquid Discharge system.

11. The power requirement will be a 2.5 MW Distillery complex and will be met from the proposed 3 MW captive power plant. The steam required for the turbine will be met from 65 TPH incineration boiler.

Stack attached to	Fuel used	Fuel consumption in TPH for boiler and LPH for DGs	Stack height in meter	Air pollution control system
New incineration boiler 65TPH	Spent wash and bagasse(70%,30%)	SW: 15 TPD, Bagasse : 6 TPD	70	ESP
DG set 10000 KVA	HSD	200	30	stack

12. Details of Process emissions generation and its management: During fermentation 180 KLD (122 TPD) of CO₂ is estimated to be released. A CO₂ recovery plant is proposed to recover the CO₂ and use it for commercial purposes.

13. Details of solid waste/Hazardous waste generation and its management

- Incinerated boiler ash- 25 TPD- sold to farmers to use as manure
- ETP sludge- 2.5 TPD given to farmer as manure
- Yeast sludge- 5 TPD – given as manure to the farmer.

14. During detailed deliberation, the PP informed the implementation plan of the proposed distillery project are placed in Annexure-V.

15. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/Domain Experts in various fields, have examined the proposal submitted by the Project Proponent in the desired form along with the EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

16. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have recommended for the grant of Environmental Clearance.

17. The Environmental Clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

18. The proposal was considered in EAC (Meeting ID: EC/AGENDA/EAC/302571/1/2024) held on 09th January 2024 in the Ministry, wherein the project proponent and the accredited Consultant M/s. Samrakshan (NABET certificate no. NABET/EIA/2225/RA 0265 (Rev.01) and validity 25 July 2025), presented the case. The EAC, after detailed deliberations, recommended for the transfer of the Distillery Unit from M/s. Badami Sugars Ltd. to M/s. TruAlt Bioenergy Limited in the existing EC dated 10th July 2023 with the same validity period subject to the following additional

conditions, specific conditions, general terms and conditions (Annexure-II).

19. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time-bound manner. The Ministry may revoke or suspend the Environmental Clearance, if the implementation of any of the above conditions is not found satisfactory.

20. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of the Environment (Protection) Act, 1986.

21. Any appeal against this Environmental Clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

22. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

23. This issues with the approval of the competent authority.

Copy To

1. The Secretary, Department of Forest, Environment & Ecology, Government of Karnataka, Room No. 708, Gate 2, Multi Storey Building, Dr. Ambedkar Veedhi, Bangalore - 1
2. The Regional Officer, Ministry of Env., Forest and Climate Change, Integrated Regional Office, Kendriya Sadan, 4th Floor, E&F Wings, 17th Main Road, Koramangala II Block, Bangalore - 34
3. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex East Arjun Nagar, Delhi - 32
4. The Member Secretary, Karnataka State Pollution Control Board, Parisara Bhavan, #49, 4th& 5th Floor, Church Street, Bangalore -1
5. Compliance and Monitoring Division, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
6. The District Collector, District Bagalkote, Karnataka
7. Guard File/Monitoring File/Parivesh portal/Record File

Annexure 1

Additional EC Conditions

1. Existing 60 TPH bagasse fired boiler with venturi scrubber shall be replaced with ESP (5 field) with stack of 60 m height by December 2024.
2. Existing greenbelt developed shall be retained in both the units.
3. M/s Badami Sugar shall ensure that excess treated condensate water shall be supplied to the distillery unit to reduce the fresh water requirement.
4. Separate sewage treatment plant shall be provided for both the units.
5. Proposed sugar and co-generation power plant will remain with M/s Badami sugars Ltd.

A. Specific Condition:

- i. The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- ii. EC granted for a project on the basis of the submitted documents shall become invalid in case the actual land for the project site turns out to be different from the land considered at the time of appraisal of project. Conversion of land use (CLU) certificate shall be obtained before start of construction activities.
- iii. NOC from the Concerned Local authority shall be obtained before start of the construction of plant and drawing water from Surface Water. State Pollution Control Board shall not issue the Consent to Operate (CTO) under Air (Prevention and Control of Pollution) Act and Water (Prevention and Control of Pollution) Act till the project proponent shall obtain such permission. No ground water shall be used for the plant operations.
- iv. Total fresh water requirement for distillery shall not exceed 500 m³ /day, which will be met from river Malaprabha. No ground water abstraction is permitted. No ground water recharge shall be permitted within the premises. Industry shall construct a rain water storage pond of 60 days capacity and the accumulated water to be used as fresh water thereby reducing fresh water consumption. Industry should install CPU in sugar unit to achieve desired water quality to recycle and reuse for meeting fresh water requirements of sugar/distillery units.
- v. The spent wash from molasses-based distillery shall be concentrated in MEE and concentrated spent wash shall be incinerated in the incineration boiler. Other lean effluents Spent lees, MEE Condensates and utility effluents shall be treated in the condensate polishing unit (CPU) comprising of three stage RO. Sludge drying beds installed with the ETP shall be replaced by filter press. STP shall be installed to treat sewage generated from factory premises. PP shall install air cooled condenser in sugar unit to reduce fresh water requirement. No wastewater or treated water and distillery shall be discharged outside the premises and Zero Liquid Discharge shall be maintained for all the units Distillery.
- vi. Adequate numbers of ground water quality monitoring stations by providing piezometers around the project area shall be set up. Sampling and trend analysis monitoring must be conducted on monthly basis and

report submitted to SPCB and RO, MOEFCC. The ground water quality monitoring for pH, BOD, COD, Chloride, Sulphate and Total Dissolve Solids shall be monitored and report submitted to the Ministry's Regional Office.

- vii. Proposed new 65 TPH incineration boiler shall be provided with separate APCE ESP (5 field) with individual stack of heights 70 m respectively for controlling the particulate matter emissions within the statutory limit of 50 mg/Nm³ . Coal shall not be used as fuel. At no time, the emission levels shall exceed the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Performance assessment of pollution control devices/ systems will be conducted annually.
- viii. Incinerated boiler ash- 25 TPD- sold to farmers to use as manure. PP shall use Rice Husk /Bagasse as fuel for the proposed boilers. PP shall meet 15% of the total power requirement from solar power by generating power inside plant premises/adjacent/nearby areas.
- ix. CO₂ (122 TPD) generated during the fermentation process will be collected by recovery plant is proposed to recover the CO₂ and use it for commercial purpose.
- x. PP shall allocate at least Rs. 0.7 Crore/annum for Occupational Health Safety. Occupational Health Centre for surveillance of the worker's health shall be set up. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.
- xi. Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall be provided to employees.
- xii. The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms. PESO certificate shall be obtained.
- xiii. The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste; (b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high-pressure hoses for equipment clearing to reduce wastewater generation.
- xiv. The green belt of at least 5-10 m width shall be developed in 2.00 hectares i.e., 33 % of the total project area- Distillery unit occupies 6.078

Hectares. with tree density @ 2500 trees per hectares, mainly along the plant periphery. Indigenous species shall only be developed as part of greenbelt and non-indigenous / alien species shall be replaced with native species. No invasive or alien or non-native tree species shall be selected for plantation. PP shall develop at least 20 variety of species as a part of greenbelt. Saplings 4-6 feet high shall be planted. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department and native species shall be developed. Records of tree canopy shall be monitored through remote sensing map. Greenbelt development shall be completed before commissioning of the plant. PP shall develop 10.0m wide green belt on both sides of canal.

- xv. PP shall ensure that at no time effluent is discharged into the canal and also ensure that no storm water runoff mixes with the canal water.
- xvi. PP proposed to allocate Rs. 1.00 Crores towards Extended EMP (CER) which shall be spent as submitted in CER plan. Further, all the proposed activities under CER shall be completed before the commissioning of the plant in consultation with District Administration.
- xvii. There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products and no parking to be allowed outside on public places. Out of the total project area, 15% shall be allotted solely for parking purposes with facilities like rest rooms etc.
- xviii. Storage of raw materials shall be either in silos or in covered areas to prevent dust pollution and other fugitive emissions. All stockpiles should be constructed over impervious soil and garland drains with catch pits to trap runoff material shall be provided. Biomass shall be stored in covered sheds and wind breaking walls/curtains shall be provided around biomass storage area to prevent its suspension during high wind speed. All Internal roads shall be paved. Industrial vacuum cleaner shall be provided to sweep the internal roads. The Air Pollution Control System shall be interlocked with process plant/machinery for shutdown in case of operational failure of Air Pollution Control Equipment.
- xix. Continuous online (24x7) monitoring system for stack emissions/effluent shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.
- xx. A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledged laboratory facilities shall be set up

to carry out the Environmental Management and Monitoring functions. EMC head shall report directly to Head of Organization/ Director/CEO as per company hierarchy.

- xxi. PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.

B. General Condition:

- i. No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- ii. The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- iii. The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- iv. The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- v. The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.

- vi. A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- vii. The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six-monthly compliance status report shall be posted on the website of the company.
- viii. The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
- ix. The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
- x. The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- xi. This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

Annexure III

Sl. No.	Particulars	Capital Cost in Cr.	Recurring Cost in Cr.
1.	Air Pollution Control facilities Chimney/ESP/Ash Handling	11.0	1.1
2.	Waste Water treatment Facilities	8.0	0.8
3.	Greenbelt development and maintenance	0.4	0.04
4.	Rainwater harvesting	0.5	0.05
5.	Online monitors – stacks and flow meters and IP camera	0.3	0.03
6.	Occupational Health and Safety	0.7	0.07
7.	Personal Protective Equipment (PPEs) and OHES	0.3	0.03
8.	Solid and Hazardous Waste storage and management	0.75	0.075
9.	Corporate Environment Responsibility (CER)	1.0	-
Total		22.95	2.195

Annexure IV

Sl. No	Activity under CER	Budget in Rs. Rs. Lakhs	Target period of completion
1	Public welfare (Swatch Bharath Abhiyan)	15	2025-2026
2	Skill development workshops for the unemployed.	15	2026-2027
3	Development Demo plots for farmers, and experts meetings to increase crop yield	15	2025-2026
4	Providing solar street lights to villages- yaraguppa & Kabbalgeri	55	2025-2026
Total		100	

Annexure V

Sl. No.	Activity	Estimated completion time
1	Probable time of EC approval	November 2023
2	Commencement of civil works	November 2023
3	Completion of civil works	January 2024
4	Erection of plant and machinery	February 2024 to June 2024
4	Trial run	July 2024
5	Commercial Production	July/August 2024

Signed by
Vimal Kumar Hatwal
Date: 08-05-2024 17:27:50
Page 10 of 10
Reason: Verified and
signed

SIX MONTHLY COMPLIANCE REPORT

**AS PER THE CONDITIONS STIPULATED IN THE ENVIRONMENTAL
CLEARANCE**

EC Letter no. IA-J-11011/209/2020-IA-II (I); Dated: 08.05.2024

COMPLIANCE PERIOD

April 2025 to September 2025

For

M/S Trualt Bioenergy Ltd. unit-05

Distillery Unit 200 KLPD & Cogeneration Power Plant 03 MW

At

**Badami- Ramadurga Road, Badami Taluk and Bagalkot District, Bagalkot,
Karnataka-587201**

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Name of Project: Distillery Unit 200 KLPD & 03 MW Cogeneration Plant at Badami-Ramadurga Road, Badami Taluk and Bagalkot District, Bagalkot, Karnataka-587201 by M/s TruAlt Bioenergy Limited Unit-05.

Ref:

E C Identification No.: EC23A025KA5653959S

File No.: F. NO. IA-J-11011/209/2020-IA-II (I)

Date of Issue: 08.05.2024

Period of Compliance: April 2025-September 2025

Commissioning Status: Plant not yet commissioned.

Sl. No.	EC CONDITIONS	INDUSTRY COMPLIANCE
1.	<p>This is in reference to your application for grant of splitting of Environmental Clearance (EC) under the provision of the EIA Notification 2006 and its amendment dated 21st April 2023- in respect of Transfer of distillery section in the Environment clearance granted for the integrated sugar, co-generation, and distillery complex to M/s. Badami Sugars Limited” in favor of M/s. TruAlt Bioenergy Limited submitted to Ministry vide proposal number IA/KA/IND2/454009/2023 dated 14/12/2023.</p>	<p>The unit duly noted with regards the grant of splitting of the EC in respect of the transfer of the distillery from the integrated complex of M/S Badami Sugars Ltd. to TruAlt Bioenergy Ltd.</p>
2.	<p>The particulars of the proposal are as below</p> <p>(i) EC Identification No. EC23A2501KA5653959S</p> <p>(ii) File No. IA-J-11011/209/2020-IA-II(I)</p> <p>(iii) Clearance Type Splitting of EC</p> <p>(iv) Category A</p> <p>(v) Project/Activity Included Schedule No. 5(g) Distilleries</p> <p>(vi) Sector IND2</p> <p>(vii) Name of Project Transfer of distillery section in the Environment clearance granted for the integrated sugar, co-generation, and distillery complex to M/s. Badami Sugars Limited” in favour of M/s. TruAlt Bioenergy Limited.</p> <p>(viii) Name of Company/Organization M/s TRUALT BIOENERGY LIMITED</p> <p>(ix) Location of Project (District, State) Bagalkote, KARNATAKA</p>	<p>The unit duly noted with regards to the particulars of the EC as mentioned.</p>

	(x) Issuing Authority	MOEF&CC													
3.	This has reference to the online proposal no. IA/KA/IND2/454009/2023, dated 14th December 2023 for the split of environmental clearance obtained for the EC vide IA-J-11011/209/2020-IA-II(I) dated 10th July 2023 for the establishment of new Distillery unit of 200 KLPD capacity and expansion of sugar plant from 2500 to 5000 TCD white crystal & refined sugar and Cogeneration Plant 8 MW to 20 MW located at Badami- Ramadurga Road, Badami Taluk, Bagalkot District, Karnataka by M/s. Badami Sugars Limited.	The unit duly noted in regard to the grant of the EC for the establishment of a new distillery unit of 200 KLPD & expansion of the sugar plant from 2500 to 5000 TCD. The white crystal & refined sugar and co-generation plant from 08 MW to 20 MW.													
4.	The instant proposal is to split of the sugar unit from the integrated sugar and Distillery unit of M/s. Badami Sugars Limited as per EC mentioned at para 3. The sugar unit is located at Sy. Nos. 216/7, 216/6, 216/5, 216/4, 216/3, 216/1, 364/B, 364/B, 364/1, 307/2, 307/3A, 310/3, 310/2, 310/1, 365/2b, 309/1, 309/5, Badami- Ramadurga Road, Badami Taluk, Bagalkot District, Karnataka.	The unit duly noted with regards the grant of splitting of the sugar & distillery unit from the integrated sugar & distillery complex with location and the survey numbers as mentioned.													
5.	All distillery projects of capacity > 100 KLD are listed in Sl. No. 5(g) of the Schedule of Environment Impact Assessment (EIA) Notification 2006 under category 'A' and are appraised at the Central Level by Expert Appraisal Committee (EAC) as the establishment of the new distillery comes within the purview at the central level.	Duly noted regards the schedule of EIA Notification 2006.													
6.	The details of product list are mentioned as under:														
	<table border="1"> <thead> <tr> <th>SN</th> <th>Product/byproduct</th> <th>unit</th> <th>Proposed quantity</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Distillery</td> <td>KLD</td> <td>200</td> </tr> <tr> <td>2</td> <td>Captive Power Plant</td> <td>MW</td> <td>03</td> </tr> </tbody> </table>	SN	Product/byproduct	unit	Proposed quantity	1	Distillery	KLD	200	2	Captive Power Plant	MW	03	Unit diligently noted regards the production capacity of distillery 200 KLD & a Captive Power Plant of 08 MW capacity.	
SN	Product/byproduct	unit	Proposed quantity												
1	Distillery	KLD	200												
2	Captive Power Plant	MW	03												
7.	Total land area shall be 6.08 Ha. Out of this, the green belt is 2.00 Ha accounting for 33 % of the total area of the distillery. The estimated project cost is Rs. 250 Crores. The capital cost of EMP would be Rs 22.95 Crores and the recurring cost for EMP (Annexure-III) would be Rs 2.195 Crores per annum. Industry proposes to allocate Rs.1.00 Crores towards extended EMP as per Annexure-IV. Total Employment will be 100 persons.	More than 25% of the total area of the project area has been developed as greenbelt and plantation, which encompasses around 4.0 acres and will continue to achieve 33% of total plant area before commissioning of the plant.	Unit will allocate the EMP along with recurring cost as mentioned & employment will be 100 persons. Photographs showing greenbelt developed in the plant premises is shown in Annexure 1 .												
8.	There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors, etc. within a 10 km distance. Kabbalgeri Reserve Forest is located at a distance of 0.5 km in the east direction, Karadi gudda Reserve Forest is 7.5 km towards the NE, Reserve Forest is 4.65 km towards the south, Reserve forest is 4.4	Duly noted & stated here that there are no any national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors, etc. within a 10 km distance.	Kabbalgeri Reserve Forest is												

	<p>km towards the NE direction. River Malaprabha is at a distance of 7.8 km from the project site. The canal is passing through project premises for which NOC has been obtained from the State Irrigation Department vide letter no. K.N.N.N/ Malaprabha Left Canal/2022-23/1351 dated 10.02.2023. In the NOC it is stated that there is no evidence of discharge of treated or untreated effluent into the canal as they have an adequate treated effluent storage facility. However, the industry should make all the necessary plans to recycle and reuse treated effluent for the proposed expansion of the plant.</p>	<p>located at a distance of 0.5 km in the east direction, Karadi gudda Reserve Forest is 7.5 km towards the NE, Reserve Forest is 4.65 km towards the south, Reserve forest is 4.4 km towards the NE direction. Also noted regards distance of Malaprabha River of 7.8 km from project site. Regards passing of canal through project premises, NOC from Irrigation department enclosed as Annexure-2. Unit will abide to take all the required steps for the recycle and reuse of treated effluent for the proposed project.</p>
9.	<p>Ambient air quality monitoring was carried out at 8 locations from November 2020 to January 2021 and the baseline data indicates the ranges of concentrations as PM10 (26.7-61.2 $\mu\text{g}/\text{m}^3$), PM 2.5(20.9-42.5 $\mu\text{g}/\text{m}^3$), SO2 (10.3-18.2 $\mu\text{g}/\text{m}^3$) and NO2 (12.5-22.5 $\mu\text{g}/\text{m}^3$). Air pollution dispersion modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 5.06 $\mu\text{g}/\text{m}^3$, 8.84 $\mu\text{g}/\text{m}^3$, and 8.85 $\mu\text{g}/\text{m}^3$ with respect to PM10, SO2, and NOX. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS). PP has submitted revised air pollution dispersion modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 1.574 $\mu\text{g}/\text{m}^3$, 2.55 $\mu\text{g}/\text{m}^3$, and 2.66 $\mu\text{g}/\text{m}^3$ with respect to PM, SO2, and NOX.</p>	<p>The company diligently adheres to all environmental protection measures and safeguards outlined in the documents submitted to the Ministry. Every recommendation presented in the EIA/EMP report regarding environmental management and risk mitigation measures relevant to the project will be efficiently implement. In terms of environmental management, the unit ensures comprehensive monitoring of ambient air quality and stack emissions, alongside the installation of ESP, green belt development, and efficient effluent management systems to ensure strict compliance with prescribed norms.</p> <p>Erection of the project under progress, ambient air monitoring quality reports will be submitted after commissioning & plant in operation.</p>
10.	<p>Total fresh water requirement will be 500 KLD for the distillery, which will be met from river Malaprabha. Application for water withdrawal permission has been submitted to Karnataka Neeravari Nigam Niyamit, Malaprabha Left Bank Canal, Division 3 dated 08.03.2023. The industry shall utilize the treated sugar condensate from Badami Sugars Ltd. during sugar crushing period to reduce its industrial fresh water requirement to zero. Spent wash concentrated in MEE and the concentrate will be</p>	<p>Duly noted regards the abstraction capacity of fresh water requirement from Malaprabha River for distillery. Application for water withdrawal permission submitted to KNNL & it is in the process of approval stage at DCM office Bengaluru.</p> <p>The company diligently adheres & will run on "Zero Liquid</p>

	<p>incinerated in the proposed incineration boiler of 65 TPH along with bagasse. The MEE condensate along with spent lees, cooling tower bleed, boiler blowdown, scrubber bleed, and DM Plant reject is treated in Condensing Policing Unit. Treated effluent is used in the process and cooling tower makeup. The total sewage generated from the Sugar, Cogen, and Distillery complex will be 28 KLD, which will be channelized to the aeration tank of the sugar plant ETP/STP for its treatment. No effluent/treated effluent from the distillery will be discharged outside the plant premises. The distillery plant will be based on Zero Liquid Discharge system.</p>	<p>Discharge". Concept Following measures have been adopted for water conservation to reduce or minimize water consumption & usage:</p> <p>Sugar Condensate: For reduce the fresh water consumption unit will treat the excess condensate from Badami Sugar in the CPU & will utilize in the distillery.</p> <p>Spent Wash: The unit is provided with a 65 TPH boiler with a stack height of 90 meters & APCE as ESP. Spent wash will be taken through MEE for concentration. After concentration same will be incinerated in the provided boiler. Photograph of Boiler enclosed as Annexure 3.</p> <p>The unit provides a 2100 m³/day capacity of CPU/PCTP, MEE condensate, spent lees, cooling tower bleed, boiler blow down, scrubber bleed, and DM Plant reject will be treated on the same CPU & treated effluent from the CPU will be used for process & for cooling tower make-up.</p> <p>Photograph of CPU/PCTP enclosed as Annexure 4.</p> <p>Domestic Sewage: generated domestic sewage water will be treated in the ETP of sugar plant. Photo graphs of CPU</p>										
11.	<p>The power requirement will be a 2.5 MW Distillery complex and will be met from the proposed 3 MW captive power plant. The steam required for the turbine will be met from 65 TPH incineration boiler.</p>	<p>Duly noted, the unit is provided with a 65 TPH boiler with a stack height of 90 meters & APCE as ESP with the ratio of spent wash and bagasse will be 70 & 30% respectively and the required power will be got from the same. The unit provided a 1000 KVA DG set with a height of 30 meters. Photographs enclosed as Annexure 5.</p>										
	<table border="1" data-bbox="257 1586 992 2010"> <thead> <tr> <th data-bbox="262 1592 360 1797">stack attached to</th><th data-bbox="360 1592 474 1797">Fuel used</th><th data-bbox="474 1592 703 1797">Fuel consumption in TPH for boiler and LPH for DGs</th><th data-bbox="703 1592 801 1797">Stack height in meter</th><th data-bbox="801 1592 987 1797">Air pollution control system</th></tr> </thead> <tbody> <tr> <td data-bbox="262 1797 360 2010">New incineration boiler 65TPH</td><td data-bbox="360 1797 474 2010">Spent wash and bagasse (70%,30%)</td><td data-bbox="474 1797 703 2010">SW: 15 TPD, Bagasse : 6 TPD</td><td data-bbox="703 1797 801 2010">70</td><td data-bbox="801 1797 987 2010">ESP</td></tr> </tbody> </table>	stack attached to	Fuel used	Fuel consumption in TPH for boiler and LPH for DGs	Stack height in meter	Air pollution control system	New incineration boiler 65TPH	Spent wash and bagasse (70%,30%)	SW: 15 TPD, Bagasse : 6 TPD	70	ESP	
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New incineration boiler 65TPH	Spent wash and bagasse (70%,30%)	SW: 15 TPD, Bagasse : 6 TPD	70	ESP								

	DG set 1000 KVA	HSD	200	30	Stack	
12.	Details of Process emissions generation and its management: During fermentation 180 KLD (122 TPD) of CO2 is estimated to be released. A CO2 recovery plant is proposed to recover the CO2 and use it for commercial purposes.	The CO2 generated during the fermentation process will be collected by CO2 scrubbers & will be recovered by CO2 recovery plant and sell it to authorized vendors.				
13.	Details of solid waste/Hazardous waste generation and its management <ul style="list-style-type: none"> Incinerated boiler ash- 25 TPD- sold to farmers to use as manure ETP sludge- 2.5 TPD given to farmer as manure Yeast sludge- 5 TPD – given as manure to the farmer. 	Following steps will be taken by the Unit: <ul style="list-style-type: none"> The incinerated boiler ash of 25 TPD generated from the incineration boiler will be sold to local farmers to use as manure. The ETP sludge of 2.5 TPD will be given to the farmers as manure. The yeast sludge of 5 TPD will be given to the farmers as manure. 				
14.	During detailed deliberation, the PP informed the implementation plan of the proposed distillery project are placed in Annexure-V.	The company diligently noted & will abide to implement the project as per plan.				
15.	The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/Domain Experts in various fields, have examined the proposal submitted by the Project Proponent in the desired form along with the EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.	Duly noted & unit again state and undertake here that data & information given in the application with enclosures are true & no any data/information suppressed in the report.				
16.	The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The	The unit understands, acknowledges and thanks that Environmental clearance is granted.				

	<p>Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have recommended for the grant of Environmental Clearance.</p>	
17.	<p>The Environmental Clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.</p>	<p>The unit understands and acknowledges that Environmental clearance is granted subject to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. We have obtained CTE from KSPCB & will obtain CTO before operation of the plant from KSPCB.</p> <p>Copy of CFE enclosed as Annexure 6.</p>
18.	<p>The proposal was considered in EAC (Meeting ID: EC/AGENDA/EAC/302571/1/2024) held on 09th January 2024 in the Ministry, wherein the project proponent and the accredited Consultant M/s. Samrakshan (NABET certificate no. NABET/EIA/2225/RA 0265 (Rev.01) and validity 25 July 2025), presented the case. The EAC, after detailed deliberations, recommended for the transfer of the Distillery Unit from M/s. Badami Sugars Ltd. to M/s. TruAlt Bioenergy Limited in the existing EC dated 10th July 2023 with the same validity period subject to the following additional conditions, specific conditions, general terms and conditions (Annexure-II).</p>	<p>Duly noted & thanks for the transfer of EC of the Distillery Unit from M/s. Badami Sugars Ltd. to M/s. TruAlt Bioenergy Limited with the additional conditions, specific conditions, general terms and conditions (Annexure-II).</p>
19.	<p>The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time-bound manner. The Ministry may revoke or suspend the Environmental Clearance, if the implementation of any of the above conditions is not found satisfactory.</p>	<p>Diligently noted & the unit will implement all the conditions mentioned within a time-bound manner/period.</p>
20.	<p>Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of the Environment (Protection) Act, 1986.</p>	<p>Diligently noted & assured here that we will not conceal factual data or submit false/fabricated data.</p>

21.	Any appeal against this Environmental Clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.	Duly noted.
22.	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein	The unit understands & acknowledges.
23.	This issues with the approval of the competent authority.	The unit understands & acknowledges.

Annexure 1
Additional EC Conditions

1.	Existing 60 TPH bagasse fired boiler with venturi scrubber shall be replaced with ESP (5 field) with stack of 60 m height by December 2024.	The company will provide 5 field ESP in the replace of the venturi scrubber with a stack height of 60 meters for a 60 TPH bagasse-fired boiler.
2.	Existing greenbelt developed shall be retained in both the units.	Sugar unit has been already developed greenbelt and plantation, which encompasses 15 acres and will continue to be maintained in the future including a variety of species such as Neem, Banyan, Date palm, Coconut tree, Conifer/cone, Bamboo, Peepal tree. Photographs showing greenbelt developed in the Sugar plant as Annexure-7 . More than 25% of the total area of the project area has been developed as greenbelt and plantation, which encompasses around 4.0 acres and will continue to achieve 33% of total plant area before commissioning of the plant.
3.	M/s Badami Sugar shall ensure that excess treated condensate water shall be supplied to the distillery unit to reduce the fresh water requirement.	Excess condensate water will be treated in the sugar CPU and will be recycled back to the distillery for cooling tower make-up and for processing, which will reduce the fresh water requirement.
4.	Separate sewage treatment plant shall be provided for both the units.	The unit has been treated with generated domestic sewage water in a septic tank followed by a soak pit. Kindly note that employees of both units share common staff quarters

		and will provide STP of 40 KLD on the nearest days. PO copy for the same enclosed as Annexure 8.
5.	Proposed sugar and co-generation power plant will remain with M/s Badami sugars Ltd.	Duly noted, the company will adhere with the condition.

Annexure-II

A. Specific Condition:		
i	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	The company diligently adheres to all environmental protection measures and safeguards outlined in the documents submitted to the Ministry. Every recommendation presented in the EIA/EMP report regarding environmental management and risk mitigation measures relevant to the project is currently being and will continue to be efficiently implemented. In terms of environmental management, the unit ensures comprehensive monitoring of ambient air quality and stack emissions, alongside the installation of ESP, green belt development, and efficient effluent management systems to ensure strict compliance with prescribed norms.
ii	EC granted for a project on the basis of the submitted documents shall become invalid in case the actual land for the project site turns out to be different from the land considered at the time of appraisal of project. Conversion of land use (CLU) certificate shall be obtained before start of construction activities.	Duly noted. The unit procured the CLU certificate. CLU copies enclosed as Annexure 9.
iii	NOC from the Concerned Local authority shall be obtained before start of the construction of plant and drawing water from Surface Water. State Pollution Control Board shall not issue the Consent to Operate (CTO) under Air (Prevention and Control of Pollution) Act and Water (Prevention and Control of Pollution) Act till the project proponent shall obtain such permission. No ground water shall be used for the plant operations.	Duly noted. The unit obtained NOC from local authority.
iv	Total fresh water requirement for distillery shall not exceed 500 m ³ /day, which will be met from river Malaprabha. No ground water abstraction is permitted. No ground water recharge shall be permitted within the premises. Industry	The Project authority acknowledges that the total fresh water requirement after expansion does not exceed 500

	<p>shall construct a rain water storage pond of 60 days capacity and the accumulated water to be used as fresh water thereby reducing fresh water consumption. Industry should install CPU in sugar unit to achieve desired water quality to recycle and reuse for meeting fresh water requirements of sugar/distillery units.</p>	<p>m3/day, sourced from Malprabha river. We assure that no groundwater abstraction & recharge will be conducted within the premises. Rainwater storage pond will be construct for totaling of 60 days capacity in the plant, with the accumulated water utilized as fresh water, effectively reducing freshwater consumption. Excess condensate water will be treated in the sugar CPU and will be recycled back to the distillery for cooling tower make-up and for processing, effectively reducing freshwater consumption.</p>
<p>v</p>	<p>The spent wash from molasses-based distillery shall be concentrated in MEE and concentrated spent wash shall be incinerated in the incineration boiler. Other lean effluents Spent lees, MEE Condensates and utility effluents shall be treated in the condensate polishing unit (CPU) comprising of three stage RO. Sludge drying beds installed with the ETP shall be replaced by filter press. STP shall be installed to treat sewage generated from factory premises. PP shall install air cooled condenser in sugar unit to reduce fresh water requirement. No wastewater or treated water and distillery shall be discharged outside the premises and Zero Liquid Discharge shall be maintained for all the units Distillery.</p>	<p>The company diligently adheres & will run on “Zero Liquid Discharge” & will not discharge any waste water or treated water outside the factory premises. Following measures have been adopted for water conservation to reduce or minimize water consumption & usage:</p> <p>Spent Wash: Spent Wash will be taken through MEE for concentration after concentration same will be incinerated in the provided 65 TPH incineration boiler.</p> <p>The MEE condensate, spent lees & utility effluent will be treated in the provided 2100 KLD capacity Condensing Policing Unit & treated effluent from CPU will be used for process & for cooling tower make-up.</p> <p>Filter Press: SDB of ETP will replace with Filter press.</p> <p>Domestic Sewage: generated domestic sewage water will be treated in the proposed 40 KLD STP.</p>
<p>vi</p>	<p>Adequate numbers of ground water quality monitoring stations by providing piezometers around the project area shall be set up. Sampling and trend analysis monitoring</p>	<p>Duly noted. The company will provide piezometers around the project area before commissioning of</p>

	must be conducted on monthly basis and report submitted to SPCB and RO, MOEFCC. The ground water quality monitoring for pH, BOD, COD, Chloride, Sulphate and Total Dissolve Solids shall be monitored and report submitted to the Ministry's Regional Office.	the plant for monitoring the groundwater quality. Monitoring will be conducted on a monthly basis by a MOEF/NABL accredited lab including the mentioned parameters and the reports will be submitted regularly to KSPCB & MOEFCC.
vii	Proposed new 65 TPH incineration boiler shall be provided with separate APCE ESP (5 field) with individual stack of heights 70 m respectively for controlling the particulate matter emissions within the statutory limit of 50 mg/Nm ³ . Coal shall not be used as fuel. At no time, the emission levels shall exceed the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Performance assessment of pollution control devices/systems will be conducted annually.	The unit installed a 65 TPH incineration boiler with ESP as APCE and a stack height of 90 meters for the controlling the pm within the standard limit of 50 mg/Nm ³ . Also assures that coal will not be utilized as fuel under any circumstances. Regular monitoring of emission levels is conducted to ensure compliance with prescribed standards.
viii	Incinerated boiler ash- 25 TPD- sold to farmers to use as manure. PP shall use Rice Husk /Bagasse as fuel for the proposed boilers. PP shall meet 15% of the total power requirement from solar power by generating power inside plant premises/adjacent/nearby areas.	The company will sell boiler ash of 25 TPD to farmers as manure. The unit exclusively utilizes biomass such as bagasse as fuel for the boiler. Furthermore, the unit will actively explore the possibilities of solar power generation within the plant premises and nearby areas.
ix	CO ₂ (122 TPD) generated during the fermentation process will be collected by recovery plant is proposed to recover the CO ₂ and use it for commercial purpose.	The CO ₂ generated during the fermentation process will be collected by the proposed CO ₂ recovery plant and sold to authorized vendors for commercial purposes.
x	PP shall allocate at least Rs. 0.7 Crore/annum for Occupational Health Safety. Occupational Health Centre for surveillance of the worker's health shall be set up. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.	The unit will take initiative steps as regular exercise for all the employees for Occupational Health & Safety as per allocated fund for the same. Regular medical check-up of employees is conducted in its medical Centre. Furthermore, the unit will provide required safety kits/masks for their personal protection.

xi	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall be provided to employees.	Training will be provided to all employees regarding their health and safety aspects in chemical handling.
xii	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms. PESO certificate shall be obtained.	<p>The company will make arrangements for protection of fire hazards which are as follows:</p> <p>Fire extinguishers provided for readily accessible for immediate use in all parts of the occupancy. Adequate dust suppression measures will provide to prevent fugitive emissions and also the risk of fire. Similar measures will also be adopted for loading/unloading operations.</p> <p>All necessary medical facilities for first aid will be provided in the factory premises.</p> <p>An emergency escape route will be marked at all places in the industry towards a designated assembly point. Fire fighting measures will be provided at the alcohol storage area. The company will obtain Fire NOC and PESO certificate from the authority before commission of the plant and strictly complies the same.</p>
xiii	The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste; (b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.	<p>The following steps will be taken by the Unit:</p> <ul style="list-style-type: none"> • A system for metering and controlling the quantities of active ingredients will be provided in place. The system will be designed to optimize the use of these ingredients, thereby reducing waste and promoting efficient use. The unit will also provide centrifugal decanters followed by MEE to minimize waste. • The CO₂ generated from the fermentation process

		<p>will be collected and stored in the tanks and sell to authorized vendors.</p> <ul style="list-style-type: none"> • Units will be provided with automated filling to minimize spillage and a closed feed system. • The fly ash generated from the boiler will be sold to nearby brick manufacturers. • Unit will be provided high pressure hoses to reduce waste water generation.
xiv	<p>The green belt of at least 5-10 m width shall be developed in 2.00 hectares i.e., 33 % of the total project area- Distillery unit occupies 6.078 Hectares. with tree density @ 2500 trees per hectares, mainly along the plant periphery. Indigenous species shall only be developed as part of greenbelt and non-indigenous / alien species shall be replaced with native species. No invasive or alien or non-native tree species shall be selected for plantation. PP shall develop at least 20 variety of species as a part of greenbelt. Saplings 4-6 feet high shall be planted. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department and native species shall be developed. Records of tree canopy shall be monitored through remote sensing map. Greenbelt development shall be completed before commissioning of the plant. PP shall develop 10.0m wide green belt on both sides of canal.</p>	<p>More than 25% of the total area of the project area has been developed as greenbelt and plantation, which encompasses around 4.0 acres and will continue to achieve 33% of total plant area before commissioning of the plant and will continue to be maintained in the future. Plant species will be selected as per CPCB guidelines & in consultation with DFO, preferably indigenous, with more than 20 varieties of species will be planted.</p>
xv	<p>PP shall ensure that at no time effluent is discharged into the canal and also ensure that no storm water runoff mixes with the canal water.</p>	<p>Duly noted, the unit assures that it will not discharge any effluent into the canal along with no storm water runoff will mix with the canal water.</p>
xvi	<p>PP proposed to allocate Rs. 1.00 Crores towards Extended EMP (CER) which shall be spent as submitted in CER plan. Further, all the proposed activities under CER shall be completed before the commissioning of the plant in consultation with District Administration.</p>	<p>The proposed allocation of Rs. 1.00 Crores towards Extended EMP (CER) will be aligned with our ongoing project's Environmental Management Plan (EMP). We will execute all planned activities outlined in Annexure-IV.</p>
xvii	<p>There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and</p>	<p>Adequate parking area is provided within the plant premises for loading and unloading of the raw materials,</p>

	finished products and no parking to be allowed outside on public places. Out of the total project area, 15% shall be allotted solely for parking purposes with facilities like rest rooms etc.	finished products and by-products. Unit is allotted 15 % of the area of the total project area for parking and restrooms.
xviii	Storage of raw materials shall be either in silos or in covered areas to prevent dust pollution and other fugitive emissions. All stockpiles should be constructed over impervious soil and garland drains with catch pits to trap runoff material shall be provided. Biomass shall be stored in covered sheds and wind breaking walls/curtains shall be provided around biomass storage area to prevent its suspension during high wind speed. All Internal roads shall be paved. Industrial vacuum cleaner shall be provided to sweep the internal roads. The Air Pollution Control System shall be interlocked with process plant/machinery for shutdown in case of operational failure of Air Pollution Control Equipment.	Dust pollution and fugitive emissions are controlled by providing a raw material covered storage area, closed handling & conveyance of chemicals/ materials, and a water sprinkling system. All stockpiles will be constructed over impervious soil and garland drains to avoid the mixing of accidental spillages with domestic wastewater. Covered sheds and wind-breaking walls/curtains will be provided around the biomass storage area. Roads within the premises will be concreted/paved to avoid vehicular emissions. In the event of failure of any pollution control system, the unit will not be restarted until the control measures are rectified to achieve the desired efficiency.
xix	Continuous online (24x7) monitoring system for stack emissions/effluent shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.	Continuous online monitoring will be installed for stack emissions and for effluent and the data on a real-time basis is being transferred to servers of CPCB and KSPCB. Along with this, the unit will install a PTZ camera and flow meters before commissioning of the plant.
xx	A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions. EMC head shall report directly to Head of Organization/ Director/CEO as per company hierarchy.	A separate environmental management cell equipped with full-fledged laboratory facilities will be set up to carry out the environmental management and monitoring functions. Company hierarchy will be set up as per conditions stipulated.
xxi	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the	The unit will advocate for awareness and is responsible for raising awareness and promoting understanding among individuals within and around the project area

	measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.	regarding the prohibition of single-use plastic. This effort aims to ensure adherence to the Notification released by MOEFCC on August 12, 2021. The six-monthly compliance report to the relevant authority must include a detailed account, supported by photographs, of the initiatives taken in this regard.
B.	General Condition:	
i	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Trualt Bioenergy Ltd. Unit 05 ensures that no further expansion or modification in the plant will be undertaken without prior approval from the Ministry of Environment, Forest & Climate Change (MoEFCC)/SEIAA. Prior approval will be sought from the concerned authority if required. In the event of any deviations or alterations in the project proposal from those originally submitted to this Ministry for clearance, the unit guarantees that a fresh reference will be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to incorporate any additional environmental protection measures deemed necessary.
ii	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	For Lighting purposes, we will be prioritizing towards LED lights for ensuring Energy Conservation and Environment Betterment
iii	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	The overall noise levels in and around the plant area will be maintained well within prescribed standards through the adoption of adequate mitigation measures such as good maintenance practices, installation of acoustic hoods and enclosures at noise sources, and the use of personal protective equipment. Regular noise surveys will be conducted at strategic locations to monitor the noise levels.

		Ambient noise level monitoring will be conducted regularly to ensure compliance with prescribed limits.
iv	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	The company will take various measures to improve the socio-economic conditions of the surrounding area. The company will implement CER activities with the involvement of local villages and administrations. The company is involved in various society welfare programmes and ensures to work efficiently in the future as well.
v	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	The company will be obligated to allocate an adequate budget for capital costs and recurring costs per annual expenses to meet the requirements outlined by the Ministry of Environment, Forest and Climate Change, as well as the State Government. This includes adhering to the specified implementation schedule for all conditions mentioned herein. It will be expressly prohibited from redirecting the allocated funds for environmental management or pollution control measures to any other purpose.
vi	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	The copy of clearance letter was sent to local authorities after it was obtained and no Objections/suggestions were received from them. EC letter submitted to local GP enclosed as Annexure 10 .
vii	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	The six-monthly compliance reports will be submit to the concerned authorities with supporting documents. The company ensures will post the EC along with six monthly compliance report on the website of company.
viii	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of	The environmental statement (Form V) for each financial year will be regularly submit it to the Regional Office of the MoEF&CC.

	environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	
ix	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	It was publicly informed that environmental clearance letter has been obtained from MoEF&CC, Delhi, via public notices in local newspapers namely, 'Deccan Herald' and 'Prajawani' on 17 th May 2024. Advertisement Publication enclosed as Annexure 11 .
x	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	The unit will inform both the Regional Office and the Ministry regarding the date of financial closure, final approval of the project by the concerned authorities, and the date of the project's commencement.
xi	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	The unit understands and acknowledges that Environmental clearance is granted subject to the final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT, and any other Court of Law.

ANNEXURE III

Sl. No.	Particulars	Capital Cost in Cr.	Recurring Cost in Cr.
1	Air Pollution Control facilities Chimney/ESP/Ash Handling	11.0	1.1
2	Waste Water treatment Facilities	8.0	0.8
3	Greenbelt development and maintenance	0.4	0.04
4	Rainwater harvesting	0.5	0.05
5	Online monitors – stacks and flow meters and IP camera	0.3	0.03
6	Occupational Health and Safety	0.7	0.07
7	Personal Protective Equipment (PPEs) and OHES	0.3	0.03
8	Solid and Hazardous Waste storage and management	0.75	0.075
9	Corporate Environment Responsibility (CER)	1.0	-
Total		22.95	2.195

ANNEXURE IV

Sl. No.	Activity under CER	Budget in Rs. Lakhs	Target period of completion
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1	Public welfare (Swatch Bharath Abhiyan)	15	2025-26	
2	Skill development workshop for the unemployed	15	2026-2027	
3	Development Demo plots for farmers, and experts meetings to increase crop yield	15	2025-2026	
4	Providing sola light streets to villages yargoppa and kabbalgeri.	55	2025-2026	
Total		100		

Annexure-V

Sl. No.	Activity	Estimated completion time
1	Probable time of EC approval	November 2023
2	Commencement of civil works	November 2023
3	Completion of civil works	January 2024
4	Erection of plant and machinery	February 2024 to JUNE 2024
5	Trial run during the 2024 crushing operation	July 2024
6	Production/ Sugar crushing	July/August 2024

PHOTOGRAPH OF GREEN BELT DEVELOPMENT AT DISTILLERY PREMISES





ಕರ್ನಾಟಕ ನೀರಾವರಿ ನಿಗಮ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಉದ್ಯಮ)

ಕ್ರ.ನಂ.ಕನೀನಿ/ಮ.ಎ.ಕಾ-3/ಯೋ.ಶಾ/2022-23/ ೧೫೧

ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರವರ ಕಳೇರಿ,
ಕನೀನಿ ಮ.ಎ.ಕಾ.ನಿ.ವಿಭಾಗ ನಂ.3,ಬಾದಾಮಿ.
ದಿನಾಂಕ:- ೧೦-೦೨-೨೦೨೩

✓ ಇವರಿಗೆ,
ನಿರ್ದೇಶಕರು,
ಬಾದಾಮಿ ಶುಗರ್ ಲಿಮಿಟೆಡ್,
ರಾಮದುರ್ಗ ರಸ್,
ಬಾದಾಮಿ

ಮಾನ್ಯರೆ,

ವಿಷಯ:- ನಿರಾಕ್ಷೇಪಣಾ ಪತ್ರ ಕುರಿತು

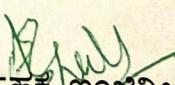
ಉಲ್ಲೇಖ: ನಿಮ್ಮ ಪತ್ರ ಸಂ.ಭಾರ್ತಲ್/ಕಾಲ/ಕೆವನ್‌ಎನ್‌ಎನ್/2022-23/01ದಿನಾಂಕ 27.12.2022

ಮೇಲ್ಬ್ರಾಂಷಿಸಿದ ವಿಷಯ ಕುರಿತು, ನೀವು ಬಾದಾಮಿ ನಿಮ್ಮ ಕಾರ್ಬನ್‌ನೆಯ ಹೆಸರಿನಲ್ಲಿರುವ ಸರ್ವೆ ನಂ. 307, 310, 364 & 365 ಜಮೀನುಗಳಲ್ಲಿ ಮಲಪ್ರಭಾ ಎಡದಂಡ ಕಾಲುವಯು ಹಾಯ್ದು ಹೋಗಿದ್ದು, ಕಾಲುವಯಲ್ಲಿ ಹರಿಯುವ ನೀರು ಮಾಲಿನ್ಯವಾಗದಂತೆ ಮತ್ತು ಯಾವುದೇ ಹಾನಿಕಾರದ ರಸಾಯನಿಕ ಪದಾರ್ಥಗಳು ಕಾಲುವೆಗೆ ಸೇರದಂತೆ ಮುಂಜಾಗ್ಯತೆಹಿಸುತ್ತೇವೆ. ಕಾರಣ ಎಧನಾಲ ಉತ್ಪಾದನಾ ಘಟಕಗಳ ಸಾಮಧ್ಯ ಹೆಚ್ಚಿಸಿಕೊಳ್ಳಲು ನಿರಾಕ್ಷೇಪಣಾ ಪ್ರಮಾಣ ಪತ್ರ (ಎನ್.ಟಿ.ಸಿ) ಅವಶ್ಯವಿರುವದರಿಂದ, ನಿರಾಕ್ಷೇಪಣಾ ಪ್ರಮಾಣ ಪತ್ರ ಮೂರ್ಕೆಸಲು ಕೋರಿರುತ್ತೀರಿ.

ಸದರ ನಿರಾಕ್ಷೇಪಣಾ ಪ್ರಮಾಣ ಪತ್ರವನ್ನು ಈ ಕೆಳಕಂಡ ಶರತ್ತುಗಳೊಂದಿಗೆ ನೀಡಲಾಗಿದೆ.

- 1) ಸದರ ಕಾಲುವ ಮತ್ತು ರಸ್ತೆ ಹಾಗೂ ಪರಿವೀಕ್ಷಣಾ ರಸ್ತೆಗಳನ್ನು ಖಾಯಂ ಸುಸ್ಥಿತಿಯಲ್ಲಿಟ್ಟು, ಅವುಗಳಿಗೆ ಯಾವುದೇ ರೀತಿ ಹಾನಿಯಾಗದಂತೆ ನೋಡಿಕೊಳ್ಳಲ್ಪಡು
- 2) ಸದರ ಕಾಲುವೆಗಳು, ಸರ್ವಿಸ ರಸ್ತೆ ಹಾಗೂ ಪರಿವೀಕ್ಷಣಾ ರಸ್ತೆ ಸರ್ಕಾರ/ನಿಗಮದ ಆಸ್ತಿಯಾಗಿರುವುದರಿಂದ ಅವುಗಳನ್ನು ಯಾವುದೇ ಕಾರಣಕ್ಕೂ ಅಭಿವೃದ್ಧಿ ಪಡಿಸುವಂತಿಲ್ಲ.
- 3) ಅನಧಿಕೃತವಾಗಿ ಉಪಯೋಗಿಸಿಕೊಳ್ಳಲ್ಪಡು ಹಾಗೂ ಒತ್ತುವರಿ/ಅತಿಕ್ರಮಣ ಮಾಡುವುದು ಕಂಡು ಬಂದರೆ ಕಾನೂನಿನ ಪ್ರಕಾರ ಕ್ರಮಕ್ಕೆಗೊಳ್ಳಲಾಗುವುದು.

ತಮ್ಮ ವಿಶ್ವಾಸಿಕ,


ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರ,
ಕನೀನಿ ಮ.ಎ.ಕಾ.ನಿ.ವಿಭಾಗ ನಂ.3,ಬಾದಾಮಿ.

ಪ್ರತಿಯನ್ನು ಸಹಾಯ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನೀಯರ, ಕನೀನಿ ಮ.ಎ.ಕಾ.ನಿ. ಉಪ ವಿಭಾಗ ಸಂ.7, ಬಾದಾಮಿ ಇವರಿಗೆ ಮಾಹಿತಿಗಾಗಿ ಹಾಗೂ ಮುಂದಿನ ಕ್ರಮಕ್ಕಾಗಿ ಕಳುಹಿಸಲಾಗಿದೆ.

WHOM SO EVER IT MAY CONCERN

Sub: Expansion of sugar and distillery by M/s Badami Sugars Private Limited located at Sy Nos.364/B,310/1,310/2,310/3,216/*5,316/*2A, 216/*1, 216/*4, 216/*03, 307/*02, 365/8/01, 216/*7 and 365 of Badami Village, Badami Taluk, Bagalkot District-587201.

M/s. Badami Sugars Private Limited located at Sy Nos. 364/B, 310/1, 310/2, 310/3, 216/*5, 316/*2A, 216/*1, 216/*4, 216/*03, 307/*02, 365/8/01, 216/*7 and 365 of Badami village, Badami Taluk, Bagalkot District-587201 have requested to issue No Objection to proposed expansion of sugar and establishing a new distillery in their own premise. In view of the irrigation canal which is passing through the industry site, the project proponent has sought an NOC from the Karnataka Neeravari Niyamit Limited.

The request is examined, this is to state that as of today there is no evidence of discharge of treated or untreated effluent into the canal as they have an adequate treated effluent storage facility. However, the industry should make all the necessary plans to recycle and reuse treated effluent for the proposed expansion of the plant. We have no objection to the proposed expansion of the plant on their own premise.

Place: Badami

Date:


ಕಾರ್ಯಾನಿವಾರದಕ್ಕೆ ಇಂಜನೀಯರು,
ಕರ್ನಾಟಕ ಪ್ರಾಂತೀಯ ವಿಭಾಗ ಸಂ.3, ಬಾದಾಮಿ

PHOTOGRAPH OF INCINEARTION BOILER



PHOTOGRAPH OF CPU/PCTP



PHOTOGRAPH OF DG SET WITH CHIMNEY (30 mtr. HEIGHT)





Karnataka State Pollution Control Board

Parisara Bhavana, No.49, Church Street, Bengaluru-560001

Tele : 080-25589112/3,
25581383/388

Fax:080-25586321

Email id: ho@kspcb.gov.in

Consent For Establishment (CFE) - (CfE-Fresh)

As per the provisions of
The Water (Prevention & Control of Pollution) Act, 1974
&
The Air (Prevention & Control of Pollution) Act, 1981

To

**Badami Sugars Ltd Distillery Division, Badami village and Taluk, Bagalkot
district**

for the Facility located at,

**Badami Sugars Ltd Distillery Division, survey No's 216/7, 216/6, 216/5, 216/4,
216/3, 216/1, 364/B, 364/1, 307/2, 307/3A, 310/3, 310/2, 310/1, 365/2b, 309/1, 309/5,
365/1, 365/2a ,Badami village and Taluk, Bagalkot district**

Bagalkot

Consent Order No	PCBID	INW ID	Industry Colour/Scale	Date of Issue
CTE-339383	152540	191948	RED/LARGE	02/09/2023

**This Consent is granted for the Products/ Activity/Service name indicated
in the annexure along with the terms & conditions attached to this order**

Validity : 09/07/2033



Combined Consent Order No: CTE-339383

PCB ID: 152540

GSC No :

Date: 02/09/2023

To,

The Applicant

Badami Sugars Ltd Distillery Division
 MRN Group, Sy.No.18 & 19, Malapur
 village, Kulali Road, Mudhol Taluk,
 Bagalkot

Sir,

Sub: Consent to Establish under the Water (Prevention & Control of Pollution) Act, 1974 & the Air (Prevention & Control of Pollution) Act, 1981-reg.,

Ref: 1. CFE application submitted by the industry/organization on 24/05/2023 at Regional Office

2. Inspection of the project site by Regional Officer Bagalkote on 22/06/2023

3. Proceedings of the ECM dated 16/08/2023, held on 11/08/2023

With reference to the above, Karnataka State Pollution Control Board hereby accords **Consent for Establishment** for new Activity under the Water (Prevention & Control of Pollution) Act, 1974 & the Air (Prevention & Control of Pollution) Act, 1981 at the location indicated below subject to the following terms & conditions.

Location:

Name of the Applicant:	Badami Sugars Ltd Distillery Division	
Address:	survey No's 216/7, 216/6, 216/5, 216/4, 216/3, 216/1, 364/B, 364/1, 307/2, 307/3A, 310/3, 310/2, 310/1, 365/2b, 309/1, 309/5, 365/1, 365/2a, Badami village and Taluk, Bagalkot district	
Industrial Area:	Not In I.A,	Muttalgeri and Badami,
Taluk:	Badami,	District: Bagalkot

Conditions:

1. This consent for establishment is valid up to 09/07/2033 from the date of issue.
2. The applicant shall not undertake expansion/diversification without the prior consent of the Board.
3. The applicant shall obtain necessary license/clearance from other relevant statutory agencies as required under the law.
4. This consent is granted considering the following activities:

Sr	Product Name	Applied Qty	Unit
1	co2 recovery plant	150.0000	TPD
2	Distillery - rs/ena/ethanol	200.0000	Kilo Litres/Day

I. WATER CONSUMPTION:

1. The source of water shall be from Recycled, River and total water consumption shall be as below.

Particulars	Water consumption(KLD)
Boiler Feed	0.0
Cooling Water	0.0
Domestic Purpose	5.0
Manufacturing Processes	0.0
Manufacturing Processes	500.0



II. WATER POLLUTION CONTROL:

1. The discharge from the premises of the applicant shall pass through the terminal manhole/manholes where from the Board shall be free to collect samples in accordance with the provisions of the Act or Rules made there under.
2. The applicant shall treat the domestic wastewater from the factory in septic tank with soak pit. No overflow from the soak pit is allowed. The septic tank and soak pit shall be designed as per IS 2470 Part - I and Part- II
3. The applicant shall treat the domestic wastewater in the Sewage Treatment Plant (STP) as per the proposal submitted. It shall meet the standards specified in Annexure-I & shall be used on land for gardening/greenbelt within the factory premises.
4. The quantity of domestic waste water and trade effluent generated from the proposed industry shall not exceed the permitted quantity as indicated below

Discharge of effluents under the Water Act:

Sl. No.	Description	Permitted Quantity of discharge in KLD	Mode/Place of disposal
1	Boiler Feed	18.000	Refer additional conditions
2	Cooling Water	63.000	Refer additional conditions
5	Domestic Purpose	4.500	Refer additional conditions
3	Manufacturing Processes	930.000	Refer additional conditions
4	Manufacturing Processes	1200.000	Refer additional conditions

5. The applicant shall treat the trade effluent in proposed ETP which consists of the following;

STP & ETP details

SlNo	ETP/STP NO	ETP Code	Category Name	Capacity (Meter Cubic)	Units	Remarks
1	ETP1	EQU	P-Equalization Tank	482.69	1	
2	ETP1	AER	S-AERATION TANK	428.00	1	
3	ETP1	CLS	S-Sec Clarifier	286.00	1	
4	ETP1	SEC	Secondary	350.00	1	Filter feed tank
5	ETP1	ROP	T-R.O Plant	254.00	1	

6. The applicant shall ensure that the ETP will treat the effluent to the stipulated standards as indicated in Annexure-I
7. The applicant shall not discharge any effluent outside the industry premises.
8. The applicant shall provide separate flow meter for inflow & outflow of effluents through ETP and separate energy meter and shall maintain a logbook for hourly record of meter reading for the verification of inspecting officers
9. The applicant shall discharge the effluents only to the place mentioned in the Consent order.

III. AIR POLLUTION CONTROL:

1. The Source of emission, Stack height & Air Pollution Control (APC) measures shall be as specified in ANNEXURE-II.
2. The applicant shall provide port holes for sampling of emission, access platforms for carrying out stack sampling, electrical points and all other necessary arrangements including ladder as indicated in Annexure-II.
3. The applicant shall upgrade/modify/replace the control equipment with prior permission of the Board.

IV. NOISE POLLUTION CONTROL:

The applicant shall ensure that the ambient noise levels within its premises during construction and during operational period shall not exceed w.r.t Area/Zone as per Noise Pollution (Regulation and Control) Rules, 2000 as mentioned below:-

- a) In Industrial Area 75 dB(A) Leq during day time and 70 dB(A) Leq during night time.
- b) In Commercial Area 65 dB(A) Leq during day time and 55 dB(A) Leq during night time.
- c) In Residential Area 55 dB(A) Leq during day time and 45 dB(A) Leq during night time.
- d) In Silence Zone 50 dB(A) Leq during day time and 40 dB(A) Leq during night time.

Note: - * Day time shall mean 6 am to 10 pm and Night time shall mean 10 pm to 6 am.

- * dB(A) Leq denotes the time weighted average of the level of sound in decibels on scale A which is relatable to human hearing.
- * A "decibel" is a unit in which noise is measured.
- * "A", in dB(A) Leq, denotes the frequency weighting in the measurement of noise and corresponds to frequency response characteristics of the human ear.
- * Leq: It is an energy mean of the noise level over a specified period.

V. SOLID WASTE (OTHER THAN HAZARDOUS WASTE) DISPOSAL:

1. The applicant shall collect, treat and dispose off all solid waste generated from the process other than wastes covered under the Hazardous and other Wastes (Management & Transboundary Movement) Rules 2016, in such manner so as not to cause environmental pollution.
2. The details of solid waste generated from the proposed plant and mode of disposal shall be as below.

Sr	Solid Waste Name/Type	Qty-Unit	Mode of Disposal
1	yeast sludge	150.0000 - M.T	OTH
2	Incineration boiler ash	750.0000 - M.T	OTH
3	ETP Sludge	75.0000 - M.T	OTH

VI. HAZARDOUS AND OTHER WASTES (MANAGEMENT & TRANSBOUNDARY MOVEMENT) RULES 2016:

1. The applicant shall apply and obtain authorization under Hazardous and Other Wastes (Management & Transboundary Movement) Rules 2016, and comply with the provisions of the said Rules.

VII. GENERAL:

1. The applicant shall obtain prior permission from the competent authority for drawing of water from Surface/Ground water source and submit a copy of the same to the Board.
2. The applicant shall transport and store the raw materials in a manner so as not to cause any damage to environment, life and property. The applicant shall be solely responsible for any damages to environment.
3. The applicant shall not commission the proposed plant for trial or regular production unless necessary Water & air pollution control equipments are installed as specified in the Consent Order.
4. The applicant shall ensure that the treatment plant and control equipments are completed and commissioned simultaneously along with construction of the factory and erection of machineries.
5. The applicant shall not change or alter (a) raw materials or manufacturing process, (b) change the products or product mix (c) the quality, quantity or rate of discharge/emissions and (d) install/replace/alter the water or air pollution control equipments without the prior approval of the Board.
6. The applicant shall immediately report to the Board of any accident or unforeseen act or event resulting in release of discharge of effluents or emissions or solid wastes etc. in excess of the standards stipulated. And the industry shall immediately take appropriate corrective and preventive actions under intimation to the Board.
7. The Board reserves the right to review, impose additional condition or conditions, revoke, change or alter the terms and conditions.
8. This CFE does not give any right to the Party/Project Authority/Industry to forego any other legal requirement, that is necessary for setting/operation of the plant.
9. The applicant shall furnish pointwise compliance to the conditions given under this consent for establishment along with the application for Consent to operate.
10. The applicant is liable to reinstate or restore, damaged or destroyed elements of environment at his cost, failing which, the applicant/occupier as the case may be shall be liable to pay the entire cost of remediation or restoration in advance an amount equal to the cost estimated by Competent Agency or Committee.
11. The applicant shall comply with all the Conditions and guidelines issued from time to time.
12. The applicant must create structure/facility for rain water harvesting and ground water recharge.
13. The applicant shall develop extensive green belt within the periphery of the plant.
14. This consent is issued without prejudice to Court Cases pending in any Hon'ble Court.

Please note that this is only consent for establishment issued to you to proceed with the formalities for establishment of the industry and does not give any right to proceed with trial/regular production. For this purpose, separate consents of the Board for discharge of liquid effluent and the emissions to the air shall have to be obtained by remitting prescribed consent fee. The application for consent has to be made 120 days in advance of commissioning for trial production of the plant.

The receipt of this letter may please be acknowledged.

Consent Fee paid : Rs. 800000

Note:

The Conditions II(2) mentioned in the schedule are not applicable.

COPY TO:

1. The Environmental Officer, KSPCB, Regional Office, Bagalkote for information and to inspect the industry during your next visit to the area.
2. Master copy (Dispatch).
3. Office copy.

ANNEXURE- II

Chi m.N o.	Chimne y attached to	Capacity/ KVA Rating	Minimum chimney height to be provided above ground level (in Mts)	Constituents to be controlled in the emission	Tolerance limits mg/NM3	Fuel	Air pollution Control equipment to be installed,in addition to chimney height as per col.(4)	Date of which air pollution control equipments shall be provided to achieve the stipulated tolerance limits and chimney heights conforming to stipulated heights.
1	Boiler	Incinerati on boiler 65 TPH	70	PM,SO2,NOx,C O, NMHC	50,-,-,-	BAG	ESP,PRT	Before Commissioning

Note:

ESP,PRT : E.S.P

Additional Conditions:

1. The occupier shall comply with all the Additional Conditions and Standards stipulated in Annexures-1 & A attached with this consent order.
2. This consent order contains 15 pages including Additional Conditions and Annexures.
3. The products with quantities, water consumption, waste water generation, mode of disposal with standards, air pollution sources with control measures mentioned in Additional Conditions attached with this order shall be considered and to be complied by the industry.



LOCATION OF SAMPLING PORTHOLES, PLATFORMS, ELECTRICAL OUTLET.

1. Location of Portholes and approach platform:

Portholes shall be provided for all chimneys, stacks and other sources of emission. These shall serve as the sampling points. The sampling point should be located at a distance equal to atleast eight times the stack or duct diameters downstream and two diameters upstream from source of low disturbance such as a Bend, Expansion, Construction Valve, Fitting or Visible Flame or rectangular stacks, the equivalent diameter can be calculated from the following equation.

$$\text{Equivalent Diameter} = \frac{2 \text{ (Length} \times \text{Width)}}{(\text{Length} + \text{Width})}$$

2. The diameter of the sampling port should not be less than 100mm dia". Arrangements should be made so that the porthole is closed firmly during the non sampling period.
3. An easily accessible platform to accommodate 3 to 4 persons to conveniently monitor the stack emission from the portholes shall be provided. Arrangements for an Electric Outlet Point of 230 V 15 A with suitable switch control and 3 Pin Point shall be provided at the Porthole location.
4. The ladder shall be provided with adequate safety features so as to approach the monitoring location with ease.

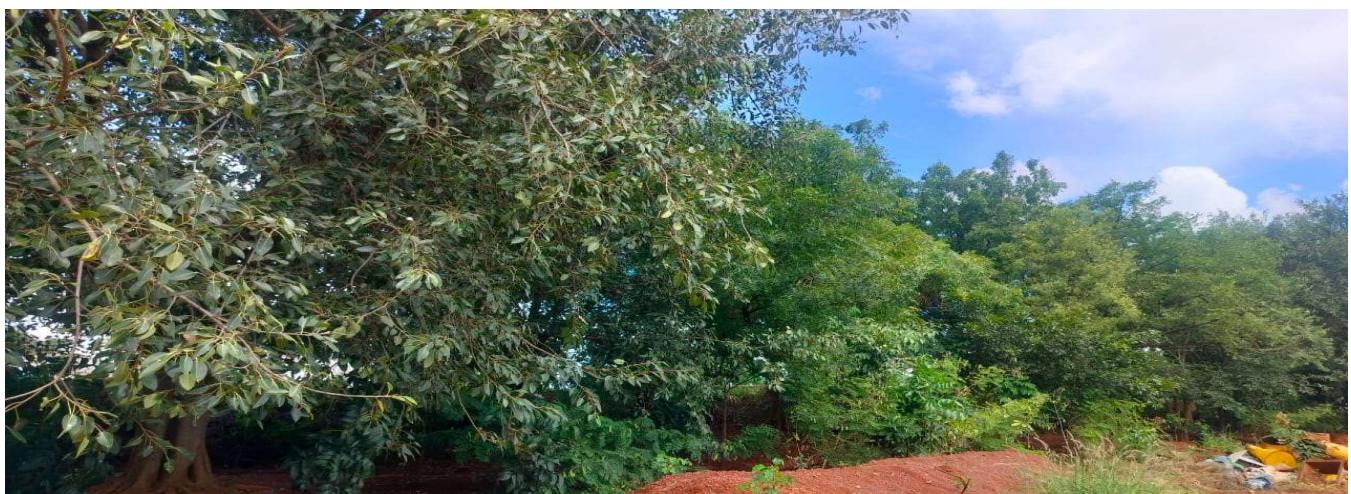
ಕರ್ನಾಟಕ

FOR AND ON BEHALF OF
KARNATAKA STATE POLLUTION CONTROL BOARD

KARNATAKA

Signature Not Verified
Digitally signed by
Date: 2023.09.02 16:12:35
+05:30

PLANTATION/GREENBELT DEVELOPMENT





NIRANI SUGARS LIMITED

Unit - 5

MUTTALAGIRI, MUTTALAGIRI, BADAMI, Bagalkote, Karnataka, 587201
Email Id: purchase@niranigroups.com / CIN: U15424KA2020PTC142790/
GST No.:29AAOCM1786G1ZK



MRNCCBPL/BSL/Security/2025-26/WO/03

Date: 11.09.2025

Service Order

To,

WTE Infra Projects PVT LTD.

PAP S77, Phase II,
Chakan industrial area,
Savardari,
Pune, Maharashtra, 410501

GSTIN: 27AAECK4133B1Z0

Sub: Work Order for Techno-commercial offer for STP plant – 40KLD

Dear Sir,

With reference to your quotation cited above and techno commercial discussion had with you, we are pleased to place Work order for following subject to the terms and conditions specified here under.

The details of the order are stated below.

PRICE:

Sl. No.	Material Description	Qty.	Uom.	Unit (₹)	Amount (₹)
1.	Sewage treatment plant – 40KLD (Civil + Electro mechanical)	1	AU	75,00,000.00	75,00,000.00
Total					75,00,000.00

Commercial terms & conditions:

- 1) Payment : 40% Advance, 50% on Prior to dispatch, 10% After Completion.
- 2) GST : As applicable at 18%.
- 3) Work Completion : Within 6 months.
- 4) Required Material : Your scope.
- 5) Tools and Tackles : Your scope.

Thanks & regards,

For, NIRANI SUGARS LIMITED UNIT – 5.

(Formerly Known as Badami Sugars limited)

Authorized Signatory





ದಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ ಬಾಗೆಲಕೋಟೆ ಜಿಲ್ಲೆ

ಅಜೆಂ

ಸಂಖ್ಯೆ 401414

:

ದಿನಾಂಕ :

14/10/2022

ಅಧಿಕೃತ ಛಾಪನೆ

ವಿಷಯ : ಬಾಗೆಲಕೋಟೆ ಜಿಲ್ಲೆ ಬಾದಾಮಿ ತಾಲ್ಲೂಕು ಬಾದಾಮಿ ಹೋಬಳಿ ಬಾದಾಮಿ ಗ್ರಾಮದ ಸಂಖ್ಯೆ: 365/*/2ಅ ರಲ್ಲಿ 6.2.0.00 ಎತರೆ ಗುಂಟೆ ವಿಸ್ತೀರ್ಣದ ವ್ಯವಸಾಯದ ಜಮೀನನ್ನು ವ್ಯವಸಾಯೀತರ ಸಂಸ್ಥೆ ಅಧಿಕಾರಿಗಳಿಗೆ ಅಧಿಕೃತ ಭೂ ಪರಿವರ್ತನೆ ಹೋರಿ ಶ್ರೀ/ಶ್ರೀಮತಿ ಸಂಗಮೇಶ ರುದ್ರಪ್ಪ ನಿರಾಣಿ, ರುದ್ರಪ್ಪ, ರವರು ದಿನಾಂಕ 26/08/2022 ರಂದು ಅರ್ಜಿಸಲ್ಲಿಸಿರುವ ಬಗ್ಗೆ

ಉಲ್ಲೇಖ : 1. ಭೂ ಪರಿವರ್ತನಾ ಶುಲ್ಕ ರೂ 131776 ಪೋಡಿ ಶುಲ್ಕ ರೂ 100 ದಂಡ ಶುಲ್ಕ ರೂ 17280 ಒಟ್ಟು ರೂ. 149156 ಗಳನ್ನು ಖಾತಾನಿಗೆ ಅರ್ಜಿಸಾರಾದ ಜಮಾ ಮಾಡಿರುತ್ತಾರೆ.

2. ಅರ್ಜಿಸಾರಾದ ನೀಡಿರುವ ಅಧಿಕಾರಿ (ಪ್ರಮಾಣಪತ್ರ) ಸಂಖ್ಯೆ: 555201 |

ದಿನಾಂಕ: 26/08/2022.

ಕನಾರಾಟ ಭೂ ಕಂಡಾಯ ಅಧಿನಿಯಮ 1964 ರ ಕಲಂ 95(2), 95(4) ಮತ್ತು 95(7) ರ ಪರತ್ತುಗಳು ಹಾಗೂ ಈ ಕೆಳಕಾಣಿಸಿದ ಪರತ್ತುಗೊಳಿಸಿದಿಲ್ಲ, ಕನಾರಾಟ ಭೂ ಕಂಡಾಯ (ತಿದ್ದುಪಡಿ) ನಿಯಮಗಳು 1994 ರ ನಿಯಮ 107(1) ರಂತೆ ಅರ್ಜಿಸಾರಾದ ಶ್ರೀ ಸಂಗಮೇಶ ರುದ್ರಪ್ಪ ನಿರಾಣಿ, ರುದ್ರಪ್ಪ, ರವರ ಅರ್ಜಿಯನ್ನು ಪರಿಗಣಿಸಿ ಬಾದಾಮಿ ಹೋಬಳಿ ಬಾದಾಮಿ ಗ್ರಾಮದ 365/*/2ಅ ರಲ್ಲಿನ ಒಟ್ಟು 6.2.0.00 ಎತರೆ ಗುಂಟೆ ವಿಸ್ತೀರ್ಣದ ವ್ಯವಸಾಯದ ಜಮೀನನ್ನು ವ್ಯವಸಾಯೀತರ ಸಂಸ್ಥೆ ಅಧಿಕಾರಿಗೆ ಅರ್ಜಿಸಿಸಿರುವ ಬಗ್ಗೆ ಅಧೇಶವನ್ನು ಹೊರಡಿಸಲಾಗಿದೆ..

1. ಈ ಭೂಮಿಯ ಯಾವ ಉದ್ದೇಶಕ್ಕಾಗಿ ಪರಿವರ್ತನೆಯಾಗಿದೆಯೋ ಆ ಉದ್ದೇಶಕ್ಕೆ ಉಪಯೋಗಿಸಿಕೊಳ್ಳಲು ಸಂಸ್ಥೆ ಪ್ರಾಧಿಕಾರಿಯಿಂದ, ಅಂದರೆ (Badami /ಅಭಿಜ್ಞದಿ ಮಂಡಳಿ /ಸೆವಂಸಿ/ಟೆಂಪಲ್/ಮಾಲಿನ್ಯ ನಿಯಂತ್ರಣ ಮಂಡಳಿ/ಗ್ರಾಮ ಪಂಚಾಯಿತಿಗಳಿಂದ ಮಂಜೂರಾತಿಯನ್ನು ಪಡೆಯಿದ ಹೊರತು ಈ ಅದೇಶವು ಅನುಭವಾರಾಗಿ ಯಾವುದೇ ಹಕ್ಕನ್ನು ನೀಡುವುದಿಲ್ಲ.

2. ಈ ಭೂಪರಿವರ್ತನೆ ಜಮೀನನ್ನು Industrial | Sugar Mills ಉದ್ದೇಶಕ್ಕಾಗಿ ಮಾತ್ರ ಉಪಯೋಗಿಸಿಕೊಳ್ಳಲು ಸಂಸ್ಥೆ ಜಮೀನನ್ನು ಪೂರ್ವಾನುಮತಿ ಇಲ್ಲದ ಬೇರೆ ಉದ್ದೇಶಕ್ಕಾಗಿ ಉಪಯೋಗಿಸಬಾರದು.

3. ಈ ಜಮೀನಿನಲ್ಲಿ ಉದ್ದೇಶಿಸಿರುವ ಬಡಾವಣೆ ನಡ್ಡೆ ಹಾಗೂ ಪರವಾನಗಿ ಇತ್ಯಾದಿಗಳನ್ನು (Badami /ಪ್ರಾಧಿಕಾರ / ನಗರಪಾಲಿಕೆ/ಇತ್ಯಾದಿ) ರವರಿಂದ ಅನುಮೋದಿಸಿಕೊಂಡು, ಆ ನಂತರ ಅನುಮೋದನೆಗೊಂಡ ನಡ್ಡೆಗೆ ಅನುಗುಣವಾಗಿ ಕಟ್ಟಡವನ್ನು ಕಟ್ಟುವುದು. ನದರಿ ಜಮೀನಿನಲ್ಲಿ ಲೆಪೆಟ್ ವಾಗಿಗೆ ಅನುಮೋದನೆ ಪಡೆಯಿದೆ ಪರಬಾರೆ ಮಾಡಕೂಡದು

4. ಇತರೆ ಅವಶ್ಯವಾದ ರಸ್ತೆ ಜಾಗ, ರಸ್ತೆ ಮಾರ್ಜನ್, ಖಾಲಿ ಜಾಗ ಇತ್ಯಾದಿಗಳನ್ನು (Badami/ಪ್ರಾಧಿಕಾರ / ನಗರಪಾಲಿಕೆ/ ಇತ್ಯಾದಿ) ರವರಿಂದ ಅನುಮೋದಿಸಿದ ಬಡಾವಣೆ ನಡ್ಡೆ ಪ್ರಕಾರ ಹಾಗೂ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ನಿಯಮಗಳ ರೀತ್ಯಾಗಿ ನದರಿ ಉದ್ದೇಶಕ್ಕಾಗಿ ಕಾಯ್ದಿರಿಸತಕ್ಕದ್ದು.

5. ಸಾರ್ವಜನಿಕ ಹಿತದ್ವಾರ್ಥೀಯಿಂದ ಸದರಿ ಜಮೀನಿನಲ್ಲಿ ನಿರ್ವೇಶನದಾರರಿಗೆ ನಾಗರೀಕ ಸೌಲಭ್ಯಗಳಾದ ವಿದ್ಯುತ್ತಕ್ಕಿ, ನೀರು ಸರಬರಾಜು ಒಳಬರಂಡಿ ವ್ಯವಸ್ಥೆ, ಇತ್ಯಾದಿಗಳನ್ನು ಆರೋಗ್ಯ ನ್ಯೂಮೆಲ್ಟೀಕರಣ ಹಾಗೂ ಭದ್ರತೆಗಳ ಉದ್ದೇಶದಿಂದ ಎಲ್ಲಾ ಸೌಲಭ್ಯಗಳನ್ನು ರಾಜೀನಾಮೆ ರಿಎಕ್ಸ್ ಬದರಿಸಿಕೊಡುವುದು ಅರ್ಜಿದಾರರ ಜವಾಬ್ದಾರಿಯಾಗಿರುತ್ತದೆ.

6. ಸರ್ಕಾರದ ಆದೇಶ ನಂ:ಹಿಡಿಬಳ್ಳ.ಡಿ 7556-665-ಅರ್ ಮತ್ತು ಬಿ-6-54-5 ಮತ್ತು ಕೇಂದ್ರ ಸರ್ಕಾರದ ಸಾರಿಗೆ ಇಲಾಖೆಯ ವರ್ತನಂ ಡಿ1:7(11)67, ದಿನಾಂಕ:1-1-1966 ರಂತೆ ಈ ಜಮೀನಿನಲ್ಲಿ ಕಟ್ಟಲು ಉದ್ದೇಶಿಸಿರುವ ಕಟ್ಟಡವು ರಾಸ್ತೀಯ ಹಾಗೂ ರಾಜ್ಯ ಹಿತದ್ವಾರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ರಸ್ತೆಯ ಮಧ್ಯಭಾಗದಿಂದ 40 ಮೀಟರ್ ಗಳ ಅಂತರವನ್ನು ಮತ್ತು ಜಿಲ್ಲಾ ಹಿತದ್ವಾರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ರಸ್ತೆಯ ಮಧ್ಯಭಾಗದಿಂದ 25 ಮೀಟರ್ ಗಳ ಅಂತರವನ್ನು ಕಾಯ್ದಿರಿಸಬೇಕು ಹಾಗೂ ಈ ಖಾಲಿ ವ್ಯಾಪಕವೇ ಕಟ್ಟಡವನ್ನು ಕಟ್ಟಬಾರದು.

7. ಈ ಭೂ ಪರಿವರ್ತನಾ ಜಮೀನಿನಲ್ಲಿ ಸ್ಥಾಪಿಸಲಾಗುವ ಕ್ಯಾರಿಕಾ ಘಟಕಗಳ ಹೊಗೆ ಅನೀಲ ಇತರೆ ಕೆಲ್ಲಾಗಳನ್ನು ಪರಿಜಾಮಾರಿಯಾಗಿ ತಡೆಗಟ್ಟಿ ಸಾರ್ವಜನಿಕರ ಆರೋಗ್ಯಕ್ಕೆ ಯಾವುದೇ ರೀತಿಯ ಕಾನಿಯಾಗಿದಂತೆ ಹಾಗು ಪರಿಸರ ಮಾಲಿನ್ಯವಾಗಿದಂತೆ ನೋಡಿಕೊಳ್ಳಲುತ್ತದ್ದು. ಕ್ಯಾರಿಕಾ ಉದ್ದೇಶಕ್ಕಾಗಿ ಭೂ ಪರಿವರ್ತನೆ ಜಮೀನಿನಲ್ಲಿ ಸ್ಥಾಪಿಸುವ ಕ್ಯಾರಿಕಾ ಘಟಕಗಳು ಕನಾಟಕ ಮಾಲಿನ್ಯ ನಿಯಂತ್ರಣ ಮಂಡಳಿ/ಪರಿಸರ ಇಲಾಖೆಗಳ ಅನುಮತಿ ಹೊಂದಿರತ್ತದ್ದು.

8. ಮೇಲ್ಮೊಂದ ಯಾವುದೇ ಪರತ್ತುಗಳನ್ನು ಉಲ್ಲಂಘಿಸಿದಲ್ಲಿ ಈ ಭೂ ಪರಿವರ್ತನೆ ಆದೇಶ ಯಾವುದೇ ಸೂಚನೆ ನೀಡದೆ ರದ್ದುಗೊಳಿಸಲಾಗುವುದು ಮತ್ತು ಕನಾಟಕ ಭೂಕಂದಾಯ ಕಾಯ್ದು 1964 ರ ಕಲಂ 96 ರಂತೆ ದಂಡ ಶುಲ್ಕವನ್ನು ವಿಧಿಸಲು ಮುಂದಿನ ಕ್ರಮ ತೆಗೆದುಕೊಳ್ಳಲಾಗುವುದು. ಅಲ್ಲದೇ ಈ ಜಮೀನಿನಲ್ಲಿ ಅನಂತರ್ವಾಗಿ ಕಟ್ಟಿದ ಕಟ್ಟಡಗಳನ್ನು ಯಾವುದೇ ಪರಿಕಾರ ನೀಡದೇ ತೆರವುಗೊಳಿಸಲು ಕ್ರಮ ತೆಗೆದುಕೊಳ್ಳಲಾಗುವುದು. ಹಾಗೂ ಅದಕ್ಕೆ ತಗಲುವ ವೆಚ್ಚವನ್ನು ಭೂಕಂದಾಯ ಬಾಕಿ ಎಂದು ಖಾತೆದಾರಿಂದ ವಸೋಲಿ ಮಾಡಲಾಗುವುದು.

ಹೆಚ್ಚಿನ ಪರತ್ತುಗಳು

1. ಈ ಭೂ ಪರಿವರ್ತನೆ ಆದೇಶವು ಮುಂದಿನ ಆದೇಶದವರೆಗೂ ಶಾಶ್ವತವಾಗಿ ಮಾನ್ಯದಾಗಿರುತ್ತದೆ, ಭೂ ಪರಿವರ್ತನೆಯ ಉದ್ದೇಶ ಬದಲಾವಣೆಯಾಗಬೇಕಾದರೆ ಸೆಕ್ಷನ್ 97 ರ ವ್ಯಕ್ತಾರ ಹೊನ ಆದೇಶ ವದೆಯತಕ್ಕದ್ದು.

2. ಪರತ್ತು (೧) ರಲ್ಲಿ ತಿಳಿಸಿರುವಂತೆ ಭೂ ಪರಿವರ್ತನೆ ಜಮೀನಿನ್ನು Industrial - Sugar Mills ಉದ್ದೇಶಕ್ಕಾಗಿ ಮಾತ್ರ ಉಪಯೋಗಿಸಿಕೊಳ್ಳಲುತ್ತದ್ದು, ಬೇರೆ ಉದ್ದೇಶಕ್ಕಾಗಿ ಉಪಯೋಗಿಸಬೇಕಾದರೆ ಸೆಕ್ಷನ್ 97 ರ ವ್ಯಕ್ತಾರ ಮರು ಅನುಮತಿಯನ್ನು ವದೆಯತಕ್ಕದ್ದು. ಸದರಿ ಭೂ ಪರಿವರ್ತನೆ ಜಮೀನಿನ್ನು ಯಾವ ಉದ್ದೇಶಗಳಿಗೆ ಪರಿವರ್ತನೆಯಾಗಿದೆಯೋ ಆ ಉದ್ದೇಶಗಳಿಗೆ ಯೋಜನಾ ವ್ಯಾಧಿಕಾರ / ಅಭಿವೃದ್ಧಿ ಮಂಡಳಿ / ಸಿಎಂಸಿ / ಟೆಎಂಸಿ / ಮಾಲಿನ್ಯ ನಿಯಂತ್ರಣ ಮಂಡಳಿ / ಗ್ರಾಮ ಪಂಚಾಯಿತಿಗಳಿಂದ ಅಗತ್ಯ ಮಂಜೂರಾತಿಯನ್ನು ವದೆಯತಕ್ಕದ್ದು.

3. ಸದರಿ ಭೂಪರಿವರ್ತನೆ ಆದೇಶವನ್ನು ಅರ್ಜಿದಾರರು ನೀಡಿರುವ ಅಧಿಡವಿಟ್ (ವ್ಯಾಧಿಕಾರ) ಆಧಾರದಲ್ಲಿ ನೀಡಲಾಗಿದ್ದು ಅಧಿಡವಿಟ್ ವ್ಯಾಧಿಕಾರದಲ್ಲಿ ನೀಡಿರುವ ಮಾಹಿತಿಯು ಒಂದು ವೇಳೆ ತಪ್ಪಾಗಿದ್ದಲ್ಲಿ ಈ ಆದೇಶವು ನಿಯಮಾನುಸಾರ ರಧತಿ ಮಾಡುವ ಪರತ್ತಿಗೆ ಒಳಗೊಂಡಿರುತ್ತದೆ.

4. ನಗರ ಯೋಜನಾ ವ್ಯಾಧಿಕಾರ/ಗ್ರಾಮ ಪಂಚಾಯಿತಿ/ಅಭಿವೃದ್ಧಿ ವ್ಯಾಧಿಕಾರ/ಸರ್ಕಾರ ವ್ಯಾಧಿಕಾರವು ಲೇ ಜೊಟ್ ಹಾನ್ ಗೆ ಅನುಮೋದನೆ ನೀಡುವವರೆಗೆ ಮಾತ್ರವೇ ಕಂಡಾಯ ಇಲಾಖೆಯ ಭೂಮಿ ತಂತ್ರಾಂಶದಲ್ಲಿ ನಿರ್ವಹಿಸಿ, ಕಾಲ್ಯಾಂಚಿತಗೊಳಿಸುತ್ತಿರುವ ಪರಿಷಯಲ್ಲಿರುವ ಭೂ ಪರಿವರ್ತನೆಯಾಗಿರುವ ಕ್ಷೇತ್ರದ ಪೂರ್ಣ ವಿಸ್ತೀರ್ಣವನ್ನು ವಿಭಜನೆ ಮಾಡದೇ ಒಂದೇ ಘಟಕವನ್ನಾಗಿ ಮಾರಾಟ ಮಾಡಬಹುದಾಗಿದೆ. ನಗರ ಯೋಜನಾ ವ್ಯಾಧಿಕಾರ ಅಥವಾ ಗ್ರಾಮ ಪಂಚಾಯಿತಿ ಅಥವಾ ಸಂಬಂಧಿಸಿದ ಸರ್ಕಾರ ವ್ಯಾಧಿಕಾರವು ಲೇ ಜೊಟ್ ಹಾನ್ ಗೆ ಅನುಮೋದನೆ ನೀಡಿದ ನಂತರ ಭೂ ಪರಿವರ್ತನೆಯಾಗಿರುವ ಕ್ಷೇತ್ರದಲ್ಲಿ ಸಾರ್ವಜನಿಕ ಉದ್ದೇಶಕ್ಕೆ ಮೀಸಲಿರಿಸಿದ ವಿಸ್ತೀರ್ಣವನ್ನು ಬಿಟ್ಟು ಉಳಿದ ವಿಭಜಿತ ಕ್ಷೇತ್ರವನ್ನು ಆಯಾ ಕ್ಷೇತ್ರಕ್ಕೆ ನೀಡಿರುವ ಆಸ್ತಿಯ ಗುರುತಿನ ಸಂಖ್ಯೆ (Property id) ಮೇರೆಗೆ ಮಾರಾಟ ಮಾಡಬಹುದಾಗಿರುತ್ತದೆ.

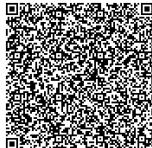
5. ವ್ಯಾಧಾಪಿತ ಪ್ರದೇಶವು ಯಾವುದಾದರೂ ಕರೆ/ಕರೆಯ ಬಫರ್ ವಲಯದಲ್ಲಿ ಇಲ್ಲದಿರುವ ಬಗ್ಗೆ ಪರಿಶೀಲಿಸಿ ಖಚಿತಪಡಿಸಿಕೊಂಡು ವ್ಯಾಧಾಪಿತ ಪ್ರದೇಶದ ಭಾಗಳಿಂದ ವಿಸ್ತೀರ್ಣ ಕರೆಯ ಬಫರ್ ವಲಯದಲ್ಲಿ ಇದ್ದಲ್ಲಿ ಆ ವಿಸ್ತೀರ್ಣದಲ್ಲಿ ಕಟ್ಟಡ ರಚನೆಯಾಗಿದಂತೆ ಬಫರ್ ವಲಯ ಅಳವಡಿಸಿ ವಿನಾಃನ ನಡ್ಡೆ ಅನುಮೋದಿಸಿಕೊಳ್ಳಲುತ್ತದ್ದು

6. ವ್ಯಾಪ್ತಿತ ವ್ಯಾಪ್ತಿತ ಪುರಾತತ್ವ ಇಲಾಖೆಯ ಕಣ್ಡದಿಂದ ನಿಷೇಧಿತ 300 ಮೀಟರ್ ವೆಲಯದಲ್ಲಿ ಇಲ್ಲಾದಿರುವ ಬಗ್ಗೆ ವರಿಶೀಲಿಸಿ ಖಚಿತವದಿಸಿಕೊಳ್ಳುತ್ತಾದ್ದು. ಒಂದು ವೇಳೆ 300 ಮೀಟರ್ ನಿಷೇಧಿತ ವ್ಯಾಪ್ತಿತದಲ್ಲಿ ಇದ್ದಲ್ಲಿ ಆ ಬಗ್ಗೆ ಪುರಾತತ್ವ ಇಲಾಖೆಯಿಂದ ನಿರಾಜ್ಞವಾಗಿ ವಿನ್ಯಾಸ ನಡ್ಡೆ ಅಳವದಿಸಿಕೊಳ್ಳುತ್ತಾದ್ದು

ಉದ್ದೂಲ್ ವಿವರ

ಬಾಗೆಲಕೋಟೆ ಜಿಲ್ಲೆ, ಬಾದಾಮಿ ತಾಲ್ಲೂಕು, ಬಾದಾಮಿ ಹೊಳೆಳಿ, ಬಾದಾಮಿ ಗ್ರಾಮದ 365/*/2ಅ, ನ.ನಂ. ರಲ್ಲಿನ ಒಟ್ಟು ಎಕರೆ 6.2.0.00 ಗುಂಟೆ ವಿಸ್ತೀರ್ಣಕ್ಕೆ ಭೂಪರಿವರ್ತಿತ ಜಮೀನಿಗೆ ಚಕ್ಕುಬಂದಿ:

ನ.ನಂ	ವಿಸ್ತೀರ್ಣ	ಚಕ್ಕುಬಂದಿ			
		ವ್ಯಾವಸ್ಥೆ	ಪೆಕ್ಕಿಮರ್ಕೆ	ಉತ್ತರಕ್ಕೆ	ದಕ್ಷಿಣಕ್ಕೆ
365*2ಅ	6.2.0.00	ರಸ್ತೆ ಮತ್ತು ಸ ನಂ 364 and 310 ಕಾರ್ಕಾನೆಯ ಜಮೀನು	ರ ಸ 366	ರ ಸ ನಂ 365/2ಬು	ರ ಸ ನಂ 365/1



DC Name :
SUNIL KUMAR P

ನಾಿ/

ಜೆಲ್ಲಾಧಿಕಾರಿ,
ಬಾಗೆಲಕೋಟೆ ಜಿಲ್ಲೆ.

ವ್ಯತಿಯನ್ನು ಮುಂದಿನ ಸೂಕ್ತ ಕ್ರಮಕ್ಕಾಗಿ ಕೆಳಕಂಡವರಿಗೆ ಕಳುಹಿಸಿದೆ :

1. ತಹಕ್ಕಿಲ್ಲಾರ್ ಬಾದಾಮಿ ರವರಿಗೆ ಮೂಲ ಕಡತ ಈ ಆದೇಶದ ವ್ಯಕಾರ ಸಂಬಂಧಪಟ್ಟ ಸರ್ವೇ ನಂಬಿರ್ ಭೂ ಪರಿವರ್ತನೆಯಾಗಿರೆ ಎಂದು ಸಂಬಂಧಪಟ್ಟ ಅರ್.ಟಿ.ಸಿ.ಯಲ್ಲಿ ನಮೂದಿಸಿತ್ತಾದ್ದು ಮತ್ತು ಈ ಜಮೀನಿಗೆ ಖಾತೇದಾರರ ಲೆಕ್ಕದಲ್ಲಿ ನದರಿ ಜಮೀನಿನ ಭೂ ಕಂದಾಯವನ್ನು ತದಿಮೆಗೊಳಿಸುವುದು.
2. (**Badami/ಹಾಧಿಕಾರ / ನಗರವಾಲಿಕೆ**) ಇವರಿಗೆ ಮುಂದಿನ ಸೂಕ್ತ ಕ್ರಮಕ್ಕಾಗಿ.
3. ಉಪ ವಿಭಾಗಾಧಿಕಾರಿಗಳು, **Bagalkot** ಉಪ ವಿಭಾಗ.
4. ಉಪ ನಿರ್ದೇಶಕರು, ಭೂಮಾನ ಮತ್ತು ಭೂದಾಖಲೆಗಳ ಉಪ ವಿಭಾಗ.
5. ಅಜೀವಾರಾದ ಶೀ/ಶೀಮತಿ: ಸಂಗಮೇಶ ರುದ್ರಪ್ಪ ನಿರಾಜ, ರುದ್ರಪ್ಪ, ವಿಜಾಸ: **Inam Hanchinal Tq Bilagi**; ರವರಿಗೆ ದೃಡಿಕ್ತತ ಅಂಚೆ ಮೂಲಕ.



ದಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ ಬಾಗೆಲಕೋಟೆ ಜಿಲ್ಲೆ

ಅಜೆಂ

ಸಂಖ್ಯೆ 392856

:

ದಿನಾಂಕ :
30/08/2022

ಅಧಿಕೃತ ಛಾಪನೆ

ವಿಷಯ : ಬಾಗೆಲಕೋಟೆ ಜಿಲ್ಲೆ ಬಾದಾಮಿ ತಾಲ್ಲೂಕು ಬಾದಾಮಿ ಹೋಬಳಿ ಬಾದಾಮಿ ಗ್ರಾಮದ ಸಂ.ನಂ: 365/*/1 ರಲ್ಲಿ 8.2.0.00 ಎಕರೆ ಗುಂಟೆ ವಿಸ್ತೀರ್ಣದ ವ್ಯವಸಾಯದ ಜಮೀನನ್ನು ವ್ಯವಸಾಯೇತರ Industrial - Sugar Mills ಉದ್ದೇಶಕ್ಕಾಗಿ ಅಧಿಕೃತ ಭೂ ಪರಿವರ್ತನೆ ಹೋರಿ ಶೀ/ಶೀಮತಿ M/S ಬಾದಾಮಿ ಶುಗರ್ ಲಿಮಿಟೆಡ್ ಬಾದಾಮಿ ಇದರ ನಿರ್ದೇಶಕರಾದ ವಿಜಯಕುಮಾರ ಮುರಗೇಶ ನಿರಾಣಿ ಇವರ ಒಟ್ಟು ಮೊತ್ತೆ, ರವರು ದಿನಾಂಕ 21/07/2022 ರಂದು ಅರ್ಜಿಸಲ್ಲಿಸಿರುವ ಬಗ್ಗೆ

ಉಲ್ಲೇಖ : 1. ಭೂ ಪರಿವರ್ತನಾ ಶುಲ್ಕ ರೂ 175338 ವೋಡಿ ಶುಲ್ಕ ರೂ 100 ದಂಡ ಶುಲ್ಕ ರೂ 0 ಒಟ್ಟು ರೂ. 175438 ಗಳನ್ನು ಖಚಾನೆಗೆ ಅರ್ಜಿದಾರರು ಜಮಾ ಮಾಡಿರುತ್ತಾರೆ.
2. ಅರ್ಜಿದಾರರು ನೀಡಿರುವ ಅಧಿಕೃತ (ಪ್ರಮಾಣಪತ್ರ) ಸಂಖ್ಯೆ: 537632 |
ದಿನಾಂಕ: 21/07/2022.

ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಅಧಿನಿಯಮ 1964 ರ ಕಲಂ 95(2), 95(4) ಮತ್ತು 95(7) ರ ಪರತ್ತುಗಳು ಹಾಗೂ ಈ ಕೆಳಕಾಣಿಸಿದ ಪರತ್ತುಗೊಳಿಸಿದ್ದಿನೆ, ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ (ತಿದ್ದುಪಡಿ) ನಿಯಮಗಳು 1994 ರ ನಿಯಮ 107(1) ರಂತೆ ಅರ್ಜಿದಾರರಾದ ಶೀ M/S ಬಾದಾಮಿ ಶುಗರ್ ಲಿಮಿಟೆಡ್ ಬಾದಾಮಿ ಇದರ ನಿರ್ದೇಶಕರಾದ ವಿಜಯಕುಮಾರ ಮುರಗೇಶ ನಿರಾಣಿ ಇವರ ಒಟ್ಟು ಮೊತ್ತೆ,, ರವರ ಅರ್ಜಿಯನ್ನು ಪರಿಗಣಿಸಿ ಬಾದಾಮಿ ಹೋಬಳಿ ಬಾದಾಮಿ ಗ್ರಾಮದ 365/*/1 ರಲ್ಲಿ 8.2.0.00 ರಲ್ಲಿನ ಒಟ್ಟು 8.2.0.00 ಎಕರೆ ಗುಂಟೆ ವಿಸ್ತೀರ್ಣದ ವ್ಯವಸಾಯದ ಜಮೀನನ್ನು ವ್ಯವಸಾಯೇತರ Industrial - Sugar Mills ಉದ್ದೇಶಕ್ಕಾಗಿ ಬಳಸಲು ಈ ಕೆಳಕಂಡ ಪರತ್ತುಗಳಿಗೆ ಒಳಪಟ್ಟು ಭೂ ಪರಿವರ್ತನಾ ಆದೇಶವನ್ನು ಹೊರಡಿಸಲಾಗಿದೆ..

- ಈ ಭೂಮಿಯು ಯಾವ ಉದ್ದೇಶಕ್ಕಾಗಿ ಪರಿವರ್ತನೆಯಾಗಿದೆಯೋ ಆ ಉದ್ದೇಶಕ್ಕೆ ಉಪಯೋಗಿಸಿಕೊಳ್ಳಲು ಸ್ಥಕ್ಕು ವಾಧಿಕಾರಿಯಿಂದ, ಅಂದರೆ (Badami) /ಅಭಿವೃದ್ಧಿ ಮಂಡಳಿ /ಸಿವಂಸಿ/ಟೆಂಂಸಿ/ಮಾಲಿನ್ಯ ನಿಯಂತ್ರಣ ಮಂಡಳಿ/ಗ್ರಾಮ ವೆಂಚಾಯಿತಿಗಳಿಂದ ಮಂಜೂರಾತಿಯನ್ನು ಪಡೆಯಿದ ಹೊರತು ಈ ಆದೇಶವು ಅನುಭವದಾರನಿಗೆ ಯಾವುದೇ ಹಕ್ಕನ್ನು ನೀಡುವುದಿಲ್ಲ.
- ಈ ಭೂಪರಿವರ್ತನೆ ಜಮೀನನ್ನು Industrial | Sugar Mills ಉದ್ದೇಶಕ್ಕಾಗಿ ಮಾತ್ರ ಉಪಯೋಗಿಸಿಕೊಳ್ಳತಕ್ಕದ್ದು, ಈ ಜಮೀನನ್ನು ಪೂರ್ವಾನುಮತಿ ಇಲ್ಲದ ಬೇರೆ ಉದ್ದೇಶಕ್ಕಾಗಿ ಉಪಯೋಗಿಸಬಾರದು.
- ಈ ಜಮೀನಿನಲ್ಲಿ ಉದ್ದೇಶಿಸಿರುವ ಬದಾವಣೆ ನಡ್ಡೆ ಹಾಗೂ ಪರವಾನಿ ಇತ್ತೂದಿಗಳನ್ನು (Badami /ವಾಧಿಕಾರ / ನಗರಪಾಲಿಕೆ/ಇತ್ತೂದಿ) ರವರಿಂದ ಅನುಮೋದಿಸಿಕೊಂಡು, ಆ ನಂತರ ಅನುಮೋದನಗೊಂಡ ನಡ್ಡೆಗೆ ಅನುಗುಣವಾಗಿ ಕಟ್ಟಡವನ್ನು ತಯ್ಯಾರಿಸುವುದು. ನಡರಿ ಜಮೀನಿನಲ್ಲಿ ಲೈಫೆಟ್ ವಾಲ್ಲಿಗೆ ಅನುಮೋದನೆ ಪಡೆಯಿದ ಪರಬಾರೆ ಮಾಡಕೊಡುದು
- ಇತರೆ ಅವಶ್ಯಕಾದ ರಸ್ತೆ ಜಾಗ, ರಸ್ತೆ ಮಾರ್ಜಿನ್, ಖಾಲಿ ಜಾಗ ಇತ್ತೂದಿಗಳನ್ನು (Badami/ವಾಧಿಕಾರ / ನಗರಪಾಲಿಕೆ/ ಇತ್ತೂದಿ) ರವರಿಂದ ಅನುಮೋದಿಸಿದ ಬದಾವಣೆ ನಡ್ಡೆ ಪ್ರಕಾರ ಹಾಗೂ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ನಿಯಮಗಳ ರೀತೆ ನಡರಿ ಉದ್ದೇಶಕ್ಕಾಗಿ

ಕಾಯ್ದಿರಿಸತಕ್ಕದ್ದು.

5. ಸಾರ್ವಜನಿಕ ಹಿತದ್ವಾಗಿಯಿಂದ ಸದರಿ ಜಮೀನಿನಲ್ಲಿ ನಿರ್ವಹಿಸಿದ್ದಾರರಿಗೆ ನಾಗರಿಕ ಸೌಲಭ್ಯಗಳಾದ ವಿದ್ಯುತ್ತಕ್ಕ, ನೀರು ಸರಬರಾಬು ಒಳಬರಂಡಿ ವ್ಯವಸ್ಥೆ, ಇತ್ಯಾಗಿಗಳನ್ನು ಆರೋಗ್ಯ ನ್ಯೂಮೆಲ್ಟೀಕರಣ ಹಾಗೂ ಭದ್ರತೆಗಳ ಉದ್ದೇಶದಿಂದ ಎಲ್ಲಾ ಸೌಲಭ್ಯಗಳನ್ನು ಕಾನೂನು ರೀತೆ ಒದಗಿಸಿಕೊಡುವುದು ಅರ್ಜಿದಾರರ ಜವಾಭಾರಿಯಾಗಿರುತ್ತದೆ.

6. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖೆ: 7556-665-ಅರ್ ಮತ್ತು ಬಿ-6-54-5 ಮತ್ತು ಕೇಂದ್ರ ಸರ್ಕಾರದ ಸಾರಿಗೆ ಇಲಾಖೆಯ ಪತ್ರ ನಂ. ಫಿ: 1:7(11)67, ದಿನಾಂಕ: 1-1-1966 ರಂತೆ ಈ ಜಮೀನಿನಲ್ಲಿ ಕಟ್ಟಲು ಉದ್ದೇಶಿಸಿರುವ ಕಟ್ಟಡವು ರಾಷ್ಟ್ರೀಯ ಹಾಗೂ ರಾಜ್ಯ ಹೆದ್ದಾರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ರಸ್ತೆಯಲ್ಲಿ ಮಧ್ಯಭಾಗದಿಂದ 40 ಮೀಟರ್ ಗಳ ಅಂತರವನ್ನು ಮತ್ತು ಜಿಲ್ಲಾ ಹೆದ್ದಾರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ರಸ್ತೆಯಲ್ಲಿ ಮಧ್ಯಭಾಗದಿಂದ 25 ಮೀಟರ್ ಗಳ ಅಂತರವನ್ನು ಕಾಯ್ದಿರಿಸಬೇಕು ಹಾಗೂ ಈ ಖಾಲಿ ಪ್ರದೇಶದಲ್ಲಿ ಯಾವುದೇ ಕಟ್ಟಡವನ್ನು ಕಟ್ಟಬಾರದು.

7. ಈ ಭೂ ಪರಿವರ್ತನಾ ಜಮೀನಿನಲ್ಲಿ ಸ್ಥಾಪಿಸಲಾಗುವ ಕ್ಯಾರಿಕಾ ಘಟಕಗಳ ಹೊಗೆ ಅನೀಲ ಇತರೆ ಕಲ್ಬಾಗಳನ್ನು ಪರಿಣಾಮಕಾರಿಯಾಗಿ ತಡೆಗೆದ್ದೆ ಸಾರ್ವಜನಿಕರ ಆರೋಗ್ಯಕ್ಕೆ ಯಾವುದೇ ರೀತಿಯ ಹಾನಿಯಾಗಿದಂತೆ ಹಾಗು ಪರಿಸರ ಮಾಲ್ಯವಾಗಿದಂತೆ ನೋಡಿಕೊಳ್ಳತಕ್ಕದ್ದು. ಕ್ಯಾರಿಕಾ ಉದ್ದೇಶಕ್ಕಾಗಿ ಈ ಪರಿವರ್ತನೆ ಜಮೀನಿನಲ್ಲಿ ಸ್ಥಾಪಿಸುವ ಕ್ಯಾರಿಕಾ ಘಟಕಗಳು ಕನಾರಾಟ ಮಾಲ್ಯ ನಿಯಂತ್ರಣ ಮಂಡಳಿ/ಪರಿಸರ ಇಲಾಖೆಗಳ ಅನುಮತಿ ಹೊಂದಿರತಕ್ಕದ್ದು.

8. ಮೇಲ್ಮೊಂದ ಯಾವುದೇ ಪರತ್ತುಗಳನ್ನು ಉಲ್ಲಂಘಿಸಿದಲ್ಲಿ ಈ ಭೂ ಪರಿವರ್ತನೆ ಆದೇಶ ಯಾವುದೇ ಸೂಚನೆ ನೀಡದೆ ರದ್ದುಗೊಳಿಸಲಾಗುವುದು ಮತ್ತು ಕನಾರಾಟ ಭೂಕಂದಾಯ ಕಾಯ್ದೆ 1964 ರ ಕಲಂ 96 ರಂತೆ ದಂಡ ಶುಲ್ಕವನ್ನು ವಿಧಿಸಲು ಮುಂದಿನ ಕ್ರಮ ತೆಗೆದುಕೊಳ್ಳಲಾಗುವುದು. ಅಲ್ಲದೇ ಈ ಜಮೀನಿನಲ್ಲಿ ಅನಧಿಕೃತವಾಗಿ ಕಟ್ಟಿದ ಕಟ್ಟಡಗಳನ್ನು ಯಾವುದೇ ಪರಿಕಾರ ನೀಡದೇ ತೆರವುಗೊಳಿಸಲು ಕ್ರಮ ತೆಗೆದುಕೊಳ್ಳಲಾಗುವುದು. ಹಾಗೂ ಅದಕ್ಕೆ ತಗಲುವ ವೆಚ್ಚವನ್ನು ಭೂಕಂದಾಯ ಬಾಕಿ ಎಂದು ಖಾತೆದಾರಿಂದ ವಸೂಲಿ ಮಾಡಲಾಗುವುದು.

ಹೆಚ್ಚಿದ ಪರತ್ತುಗಳು

1. ಈ ಭೂ ಪರಿವರ್ತನೆ ಆದೇಶವು ಮುಂದಿನ ಆದೇಶದವರೆಗೂ ಶಾಸ್ತ್ರೀಯಾಗಿ ಮಾನ್ಯವಾಗಿರುತ್ತದೆ, ಈ ಪರಿವರ್ತನೆಯಲ್ಲಿ ಉದ್ದೇಶ ಬದಲಾವಣೆಯಾಗಬೇಕಾದರೆ ಸೆಕ್ಷನ್ 97 ರ ಪ್ರಕಾರ ಹೊಸ ಆದೇಶ ಪಡೆಯತಕ್ಕದ್ದು.

2. ಪರತ್ತು (೧) ರಲ್ಲಿ ತಿಳಿಸಿರುವಂತೆ ಈ ಪರಿವರ್ತನೆ ಜಮೀನಿನ್ನು Industrial - Sugar Mills ಉದ್ದೇಶಕ್ಕಾಗಿ ಮಾತ್ರ ಉಪಯೋಗಿಸಿಕೊಳ್ಳತಕ್ಕದ್ದು, ಬೇರೆ ಉದ್ದೇಶಕ್ಕಾಗಿ ಉಪಯೋಗಿಸಬೇಕಾದರೆ ಸೆಕ್ಷನ್ 97 ರ ಪ್ರಕಾರ ಮರು ಅನುಮತಿಯನ್ನು ಪಡೆಯತಕ್ಕದ್ದು. ಸದರಿ ಈ ಪರಿವರ್ತನೆ ಜಮೀನಿನ್ನು ಯಾವ ಉದ್ದೇಶಗಳಿಗೆ ಪರಿವರ್ತನೆಯಾಗಿದೆಯೋ ಆ ಉದ್ದೇಶಗಳಿಗೆ ಯೋಜನಾ ಪ್ರಾಧಿಕಾರ / ಅಭಿವೃದ್ಧಿ ಮಂಡಳಿ / ಸಿಂಪಿ / ಟಿಂಪಿ / ಮಾಲ್ಯ ನಿಯಂತ್ರಣ ಮಂಡಳಿ / ಗ್ರಾಮ ಪಂಚಾಯಿತಿಗಳಿಂದ ಅಗತ್ಯ ಮಂಜೂರಾತಿಯನ್ನು ಪಡೆಯತಕ್ಕದ್ದು.

3. ಸದರಿ ಈ ಪರಿವರ್ತನೆ ಆದೇಶವನ್ನು ಅರ್ಜಿದಾರರು ನೀಡಿರುವ ಅಫಿಡಿಟ್ (ಪ್ರಮಾಣವರ್ತೆ) ಆಧಾರದಲ್ಲಿ ನೀಡಲಾಗಿದ್ದ ಅಫಿಡಿಟ್ ಪ್ರಮಾಣಪತ್ರದಲ್ಲಿ ನೀಡಿರುವ ಮಾಹಿತಿಯು ಒಂದು ವೇಳೆ ತಪ್ಪಾಗಿದ್ದಲ್ಲಿ ಈ ಆದೇಶವು ನಿಯಮಾನುಸಾರ ರದ್ದತಿ ಮಾಡುವ ಪರತ್ತಿಗೆ ಒಳಪಡುತ್ತದೆ.

4. ನಗರ ಯೋಜನಾ ಪ್ರಾಧಿಕಾರ/ಗ್ರಾಮ ಪಂಚಾಯಿತಿ/ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ/ಸರ್ಕಾರ ಪ್ರಾಧಿಕಾರವು ಲೇ ಜೋ ಹ್ಲಾನ್ ಗೆ ಅನುಮೋದನೆ ನೀಡುವದರೆ ಮಾತ್ರದೇ ಕಂದಾಯ ಇಲಾಖೆಯ ಭೂಮಿ ತಂತ್ರಾಂಶದಲ್ಲಿ ನಿರ್ವಹಿಸಿ, ಕಾಲೋಚಿತ್ರಗೊಳಿಸುತ್ತಿರುವ ವಹಣೆಯಲ್ಲಿರುವ ಈ ಪರಿವರ್ತನೆಯಾಗಿರುವ ಕ್ಷೇತ್ರದ ಪೂರ್ವ ವಿಸ್ತೀರ್ಣವನ್ನು ವಿಭಜನೆ ಮಾಡಿ ಒಂದೇ ಘಟಕವನ್ನಾಗಿ ಮಾರಾಟ ಮಾಡಬಹುದಾಗಿದೆ. ನಗರ ಯೋಜನಾ ಪ್ರಾಧಿಕಾರ ಅಥವಾ ಗ್ರಾಮ ಪಂಚಾಯಿತಿ ಅಥವಾ ಸಂಬಂಧಿಸಿದ ಸರ್ಕಾರ ಪ್ರಾಧಿಕಾರವು ಲೇ ಜೋ ಹ್ಲಾನ್ ಗೆ ಅನುಮೋದನೆ ನೀಡಿದ ನಂತರ ಈ ಪರಿವರ್ತನೆಯಾಗಿರುವ ಕ್ಷೇತ್ರದಲ್ಲಿ ಸಾರ್ವಜನಿಕ ಉದ್ದೇಶಕ್ಕೆ ಮೀನಲೀರಿಸಿದ ವಿಸ್ತೀರ್ಣವನ್ನು ಬಿಟ್ಟು ಉಳಿದ ವಿಭಜಿತ ಕ್ಷೇತ್ರವನ್ನು ಆಯಾ ಕ್ಷೇತ್ರಕ್ಕೆ ನೀಡಿರುವ ಆಸ್ತಿಯ ಗುರುತಿನ ಸಂಖ್ಯೆ (Property id) ಮೇಲೆ ಮಾರಾಟ ಮಾಡಬಹುದಾಗಿರುತ್ತದೆ.

ಒಂದ್ರೂಲ್ ವಿವರ

ಬಾಗೆಲಕೋಚೆ ಜಿಲ್ಲೆ, ಬಾದಾಮಿ ತಾಲ್ಲೂಕು, ಬಾದಾಮಿ ಹೋಬಳಿ, ಬಾದಾಮಿ ಗ್ರಾಮದ 365/*1, ನಂ.ನಂ. ರಲ್ಲಿನ ಒಟ್ಟು ಎತ್ತರೆ 8.2.0.00 ಗುಂಡೆ ವಿಸ್ತೀರ್ಣಕ್ಕೆ ಭೂಪರಿವರ್ತನೆ ಜಮೀನಿಗೆ ಬೆಕ್ಕುಬಂದಿ:

ನ.ನಂ	ವಿಸ್ತೀರ್ಣ	ಚೆತ್ತುಬಂದಿ			
		ಪೂರ್ವಕ್ಕೆ	ದಕ್ಷಿಣಕ್ಕೆ	ಉತ್ತರಕ್ಕೆ	ದಕ್ಷಿಣಕ್ಕೆ
365*1	8.2.0.00	ರಿ ನ ನಂಬರ 365/2ಉ	ರಸ್ತೆ ಮತ್ತೆಲಗೇರಿ ಗಾಮದ ಸೀಮೆ.	ರಿ ನ ನಂಬರ 365	ರಿ ನ ನಂಬರ 364



DC Name :
SUNIL KUMAR P

ನೇಹಿ/-

ಜೆಬ್ಬಾದಿಕಾರಿ,
ಬಾಗಲಕ್ಕೊಟೆ ಜಿಲ್ಲೆ.

ವ್ಯತಿಯಸ್ಸು ಮುಂದಿನ ಸೂತ್ರ ಕ್ರಮಕ್ಕಾಗಿ ಕೆಳಕಂಡವರಿಗೆ ಕಳುಹಿಸಿದೆ :

1. ತಹಕ್ಕಿಲ್ಲಾರ್ ಬಾದಾಮಿ ರವರಿಗೆ ಮೂಲ ಕಡತ ಈ ಅದೇಶದ ವ್ಯಕ್ತಾರ ಸಂಬಂಧಪಟ್ಟ ಸರ್ವೇ ನಂಬರ್ ಭೂ ವರಿದರ್ಶನನೆಯಾಗಿದೆ ಎಂದು ಸಂಬಂಧಪಟ್ಟ ಅರ್.ಟಿ.ಸಿ ಯಲ್ಲಿ ನಮೂದಿಸಲ್ಪಡ್ಡಿದ್ದು ಮತ್ತು ಈ ಜಮೀನಿಗೆ ಖಾತೇದಾರರ ಲೆಕ್ಕದಲ್ಲಿ ಸದರಿ ಜಮೀನಿನ ಭೂ ಕಂದಾಯವನ್ನು ಕಡಿಮೆಗೊಳಿಸುವುದು.
2. (Badami/ಹಾಫಿಕಾರ / ನಗರವಾಲಿಕೆ) ಇವರಿಗೆ ಮುಂದಿನ ಸೂತ್ರ ಕ್ರಮಕ್ಕಾಗಿ.
3. ಉಪ ವಿಭಾಗಿಧಿಕಾರಿಗಳು, Bagalkot ಉಪ ವಿಭಾಗ.
4. ಉಪ ನಿರ್ದೇಶಕರು, ಭೂಮೂಲನ ಮತ್ತು ಭೂದಾಖಲೆಗಳ ಉಪ ವಿಭಾಗ.
5. ಅಜ್ಞೇದಾರರಾದ ಶ್ರೀ/ಶ್ರೀಮತಿ: M/S ಬಾದಾಮಿ ಆಗಸ್ಟ್ ಲಿಮಿಟೆಡ್ ಬಾದಾಮಿ ಇದರ ನಿರ್ದೇಶಕರಾದ ವಿಜಯಕುಮಾರ ಮುರಗೇಶ ನಿರಾಜ ಇವರ ಒಟ್ಟು ಮೊತ್ತ, , ವೀಜಾನ: Vijay Nagar Kulali Cross Jamkhandi Road; ರವರಿಗೆ ದೃಷ್ಟಿಕೃತ ಅಂಚೆ ಮೂಲಕ.

BSL/WTP-ETP/EC/2023-24 / 33

Date: 05/09/2023

To,
Panchayat Development Officer
Gram Panchayat,
Muttalageri.

Subject: Submission of Environmental Clearance.....reg.

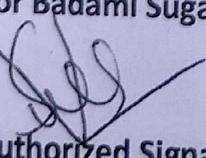
Dear Sir,

With respect to above cited subject, we have accorded the Environmental Clearance bearing **No: IA-J-11011/209/2020-IA-II (I)** for the expansion of Sugar plant from 2500TCD to 5000TCD, Cogeneration from 8MW to 20MW and New 200KLPD Distillery establishment from Ministry of Environment, Forest and Climate Change Govt. Of India New Delhi. We are submitting Environment Clearance for your kind information and needful.

Kindly acknowledge the receipt of the same.

Thanking You

For Badami Sugars Limited.,


Authorized Signatory

Encl: EC Copy



Corporate Office: 9 th Floor, World Trade Center (WTC), Brigade Gateway Campus,
#26/1, Dr. Rajkumar Road, Malleshwaram, Rajajinagar, Bengaluru - 560055

BADAMI SUGARS LTD.

Factory: Muttalageri, Badami Taluk, Bagalkot District.
Postal Pin Code: 587 201 State: Karnataka – INDIA
GSTIN: 29AADCB235282Z6 CIN. : U15429KA200PLC029955
E-mail : bsl.sales@niranigroups.com



BSL/WTP-ETP/EC/2024-25/ (4)

Date: 14/05/2024

To,
Panchayat Development Officer
Gram Panchayat,
Muttalageri.

Subject: Submission of Transfer of Distillery section in Environmental Clearance from Badami Sugars Limited to Trualt Bio-Energy Limited.....reg.

Dear Sir,

With respect to above cited subject, we have accorded Transfer of Distillery section in the Environmental Clearance bearing File No: IA-J-11011/209/2020-IA-II (I) granted for the integrated sugar, co-generation and distillery complex to M/s. Badami Sugars Limited., in favour of M/s. TRUALT BIOENERGY LIMITED from Ministry of Environment, Forest and Climate Change Govt. Of India New Delhi. We are submitting Transfer of Environment Clearance for your kind information and needful.

Kindly acknowledge the receipt of the same.

Thanking You

For Badami Sugars Limited.,

Authorized Signatory

Encl: EC Copy



Received

Recd -

15/05/24

ಉದ್ದೇಶ ಸಂಪರ್ಕ ಸಂಸ್ಥೆ
ಶ್ರೀ ಮರುಗೆಶ್ ನಿರಾನ್ ಗ್ರೂಪ್

Corporate Office : # S 904, 9th Floor, World Trade Centre, Brigade Gateway Campus,
26/1, Dr. Rajakumar Road, Malleshwaram West Bangalore - 560 055.

Phone : 080 - 23256500-50 Telefax : 080 - 23256050 E-mail : ho@niranigroups.com WebSite : niranigroups.com

ಕರ್ಣಾಟಕ ಹೆನರ್ ಬದಲಾವಣೆ ನೂಚನೆ

ನಾವು ಮೇ// ಬಾದಾಮಿ ಶುಗರ್ ಲಿಮಿಟೆಡ್ ಬಾದಾಮಿ. ಬಾದಾಮಿ ರಾಮದುರ್ಗ ರೋಡ್, ಮುತ್ತಲಗೇರಿ. ನಮ್ಮ ಸಕ್ಕರೆ ಕಾರ್ಬಾನ್ ಮತ್ತೆಯ ಡಿಸ್ಟ್ರಿಲರಿ ಫಟಕಗಳಿಗೆ (ಸರ್ವೇ ನಂಬರ್: 216/7, 216/6, 216/5, 216/4, 216/3, 216/1, 364/B, 364/1, 307/2, 307/3A, 310/1, 365/2b, 309/1, 309/5 of Muttalageri village & 365/1 and 365/2a, 365/1, 365/2a) ಪರಿಸರ ವಿಮೋಚನಾ ಪತ್ರವನ್ನು ಎಂ.ಬಿ.ಕ್ಯಾ.ಎಫ್ ಮತ್ತು ಸಿ.ಸಿ. ಯಿಂದ ಪಡೆದುಕೊಂಡಿದ್ದು, ಅದರ ಸಂಖ್ಯೆ ಫ್ಯೂಲ್ ನಂ. IA-J-11011/209-2020-IA-II(I) ಆಗಿದ್ದು, ಈಗ ಡಿಸ್ಟ್ರಿಲರಿ ಫಟಕದ ಪರಿಸರ ವಿಮೋಚನಾ ಪತ್ರವನ್ನು ಈ ಕೆಳಗಿನ ಹೆಸರಿಗೆ ವರ್ಣಿಸಿ ಮಾಡಲು ಎಂ.ಬಿ.ಕ್ಯಾ.ಎಫ್ ಮತ್ತು ಸಿ.ಸಿ ಯಿಂದ ಅನುಮತಿಯನ್ನು ದಿನಾಂಕ: 06.05.2024 ರಂದು ಪಡೆದುಕೊಂಡಿರುತ್ತೇವೆ.

ಮೇ// ಕ್ರಾಪಾಲ್ಕ್ ಬಂಯೋಳಿ ವಿನಜೆಡ್ ಅಭಿಪ್ರೇತಿ ಫಟಕ-05, ಈ ಬದಲಾವಣೆಗೆ ಯಾವುದೇ ಆಕ್ರೇಪಣ ಇದ್ದಲ್ಲಿ ಈ ಪತ್ರಿಕಾ ಪ್ರಕಟಣೆಯ 14 ದಿನಗಳ ಒಳಗಾಗಿ ನಮಗೆ ಲಿಖಿತ ರೂಪದಲ್ಲಿ ಕಳುಹಿಸಲು ಸೂಚಿಸಲಾಗಿದೆ.

ಬದಲಾಖಿ ಶುಗರ್ ಅಭಿಪ್ರೇತಿ ಬಾದಾಮಿ

ಬಾದಾಮಿ-ರಾಮದುರ್ಗ ರೋಡ್, ತಾ: ಬಾದಾಮಿ

ಜೀ: ಬಾಗಲಕೋಟಿ, ಕನ್ನಾರ್ಟಿಕ ರಾಜ್ಯ

PKA/KA 14/1/2024

in the village during the programme. DH PHOTO

11 DECCAN HERALD 17th May 2024

NOTE FOR COMPANY NAME CHANGE/TRANSFER

We, M/S BADAMI SUGARS LIMITED, having accorded transfer of Environment Clearance by MOEF & CC bearing no. File No. IA-J-11011/209-2020-IA-II(I), dated 08" may with our address at: Survey no.216/7, 216/6, 216/5, 216/4, 216/3, 216/1, 364/B. 364/1, 307/2, 307/3A, 310/1, 365/2b, 309/1, 309/5 of Muttalageri village & 365/1 and 365/2a of Badami Ramdurg Road, Badami, Tal- Badami, Dist- Bagalkot Karnataka-587155, hereby give notice for changing/transfer of the distillery section with following name of our company.

To:

M/S TRUALT BIOENERGY LIMITED UNIT-05

any objection to this change should be sent in writing to us within 14 days from the publication of this notice.

BADAMI SUGARS LTD BADAMI

Badami-Ramdurg Road

Tq: Badami Dist:Bagalkot State: Karnataka